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Waste to Energy: Solid Fuel Production from Biogas Plant Digestate and Sewage Sludge by Torrefaction-Process Kinetics, Fuel Properties, and Energy Balance

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Abstract

Sustainable solutions are needed to manage increased energy demand and waste generation. Renewable energy production from abundant sewage sludge (SS) and digestate (D) from biogas is feasible. Concerns about feedstock contamination (heavy metals, pharmaceuticals, antibiotics, and antibiotic-resistant bacteria) in SS and D limits the use (e.g., agricultural) of these carbon-rich resources. Low temperature thermal conversion that results in carbonized solid fuel (CSF) has been proposed as sustainable waste utilization. The aim of the research was to investigate the feasibility of CSF production from SS and D via torrefaction. The CSF was produced at 200~300 °C (interval of 20 °C) for 20~60 min (interval 20 min). The torrefaction kinetics and CSF fuel properties were determined. Next, the differential scanning calorimetry (DSC) and thermogravimetric analysis (TGA) of SS and D torrefaction were used to build models of energy demand for torrefaction. Finally, the evaluation of the energy balance of CSF production from SS and D was completed. The results showed that torrefaction improved the D-derived CSF's higher heating value (HHV) up to 11% ($p < 0.05$), whereas no significant HHV changes for SS were observed. The torrefied D had the highest HHV of 20 MJ•kg⁻¹ under 300 °C and 30 min, (the curve fitted value from the measured time periods) compared to HHV = 18 MJ•kg⁻¹ for unprocessed D. The torrefied SS had the highest HHV = 14.8 MJ•kg⁻¹ under 200 °C and 20 min, compared to HHV 14.6 MJ•kg⁻¹ for raw SS. An unwanted result of the torrefaction was an increase in ash content in CSF, up to 40% and 22% for SS and D, respectively. The developed model showed that the torrefaction of dry SS and D could be energetically self-sufficient. Generating CSF with the highest HHV requires raw feedstock containing ~15.4 and 45.9 MJ•kg⁻¹ for SS and D, respectively (assuming that part of feedstock is a source of energy for the process). The results suggest that there is a potential to convert biogas D to CSF to provide renewable fuel for, e.g., plants currently fed/co-fed with municipal solid waste.

Keywords

renewable energy, sewage sludge, biogas digestate, waste to energy, waste to carbon, circular economy, sustainability, carbonized solid fuel

Disciplines

Bioresource and Agricultural Engineering | Energy Systems | Environmental Engineering | Sustainability

Comments

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Article

Waste to Energy: Solid Fuel Production from Biogas Plant Digestate and Sewage Sludge by Torrefaction-Process Kinetics, Fuel Properties, and Energy Balance

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Abstract: Sustainable solutions are needed to manage increased energy demand and waste generation. Renewable energy production from abundant sewage sludge (SS) and digestate (D) from biogas is feasible. Concerns about feedstock contamination (heavy metals, pharmaceuticals, antibiotics, and antibiotic-resistant bacteria) in SS and D limits the use (e.g., agricultural) of these carbon-rich resources. Low temperature thermal conversion that results in carbonized solid fuel (CSF) has been proposed as sustainable waste utilization. The aim of the research was to investigate the feasibility of CSF production from SS and D via torrefaction. The CSF was produced at 200–300 °C (interval of 20 °C) for 20–60 min (interval 20 min). The torrefaction kinetics and CSF fuel properties were determined. Next, the differential scanning calorimetry (DSC) and thermogravimetric analysis (TGA) of SS and D torrefaction were used to build models of energy demand for torrefaction. Finally, the evaluation of the energy balance of CSF production from SS and D was completed. The results showed that torrefaction improved the D-derived CSF's higher heating value (HHV) up to 11% ($p < 0.05$), whereas no significant HHV changes for SS were observed. The torrefied D had the highest HHV of 20 MJ·kg⁻¹ under 300 °C and 30 min, (the curve fitted value from the measured time periods) compared to HHV = 18 MJ·kg⁻¹ for unprocessed D. The torrefied SS had the highest HHV = 14.8 MJ·kg⁻¹ under 200 °C and 20 min, compared to HHV 14.6 MJ·kg⁻¹ for raw SS. An unwanted result of the torrefaction was an increase in ash content in CSF, up to 40% and 22% for SS and D, respectively. The developed model showed that the torrefaction of dry SS and D could be energetically self-sufficient. Generating CSF with the highest HHV requires raw feedstock containing ~15.4 and 45.9 MJ·kg⁻¹ for SS and D, respectively (assuming that part of feedstock is a source of energy for the process). The results suggest that there is a potential to convert biogas D to CSF to provide renewable fuel for, e.g., plants currently fed/co-fed with municipal solid waste.

Keywords: renewable energy; sewage sludge; biogas digestate; waste to energy; waste to carbon; circular economy; sustainability; carbonized solid fuel

1. Introduction

1.1. Abundant Waste Resources for Solid Fuel Production

The energy use per capita grew from 1.3 to 1.9 Mg of oil equivalents in 1971–2014 [1]. The global energy demand is expected to grow by about 27% worldwide from 2017 to 2040 [2]. The increase in energy needs and consumption has an impact on the environment [3,4]. There is a need to refine technologies for clean, abundant, and renewable energy for sustainable development.

Waste production increases with development. In general, developed economies produce more waste (mainly plastic), whereas in emerging economies, citizens generate less waste that nonetheless has a high content of high organic biodegradables. Regardless of the development stage, sewage sludge (SS) is abundantly produced worldwide as a byproduct of wastewater treatment. For example, Poland generated over 584,000 Mg d.m. (dry mass) of SS and over 9,300,000 Mg d.m. was produced in the whole EU in 2017 [4].

Biogas digestate (D) is another abundant source of carbon-rich waste that is a byproduct of renewable energy production. Two billion m³ (bcm) of biogas are produced annually in the EU, representing ~0.42% of the total natural gas consumed (470 bcm). It is estimated that the amount of biogas produced in 2050 will be 36–98 bcm [5,6]. Such a significant increase will be associated with a challenge to find sustainable waste management of the produced D. Currently, the European biogas market is concentrated in Germany, with more than half of all European biogas plants located there [5]. Thus, new plants are likely to be built throughout the EU, which will create a market for D utilization.

The EU generates ~180 mln Mg of D per year. Approximately 120 mln Mg is produced from agricultural substrates, ~46 mln Mg from mixed municipal solid waste, 7 mln Mg from separated biowaste, and the remainder from SS and other agro/food industry by-products [7]. These Ds are directly used as fertilizer [7].

1.2. Waste Management Policies Create an Opportunity for Sustainable Reuse of SS and D

The EU has introduced policies regarding the increase of the share of renewable energy in total energy consumption and to waste management. For example, Directive 2009/28/EC promoted renewable energy and assumed its growth to be at least 20% of the total energy consumption in 2020 [8]. Though it is known that some EU countries did not achieve this goal, the EU established a new target for 2030 that assumes at least a 32% share for renewable energy [9].

Transition to the circular economy has been promoted. Directive 2009/28/EC [8] laid down measures to prevent or reduce the adverse impacts of the generation and management of waste [8]. The directive established a waste hierarchy (article 4) that relegated conventional incineration and landfilling while promoting prevention and re-use [8]. This transition creates an opportunity to find sustainable re-uses of SS that is current landfilled or incinerated.

The technologies for thermal waste treatment need to adjust to the shift from incineration and high-energy input to the medium- and low-energy input of non-recyclable residual waste. It has been agreed that incineration plants will continue to be an important element of waste management and a proper mix should be maintained when it comes to the waste-to-energy capacity for the treatment of non-recyclable waste. This is critical to avoid potential economic losses or the creation of infrastructural barriers to the achievement of higher recycling rates [10]. However, the unintended effect of increased recycling will be less fuel for incineration plants and a lower fuel quality. This is because the biggest calorific fraction (e.g., plastic) will be sorted out from the waste stream.

The European Committee for Standardization (CEN) established quality standards for solid recovered fuels (SRFs) to address the high variability and heterogeneity of waste streams and to simplify the market of waste conversion to energy. The EN 15359:2012 divides fuels produced from waste into five classes based on their low heating value (LHV), chlorine, and mercury content. The LHV for the first through fifth classes are ≥ 25 , ≥ 20 , ≥ 15 , ≥ 10 , and ≥ 3 MJ·kg⁻¹, respectively [11]. The chlorine content is responsible for the temperature in which SRF can be incinerated, whereas mercury is a main environmental concern. Other SRF parameters include corrosion and deposits to build up

compounds [12]. Unprocessed waste, like SRF, contain some biological shares (home for harmful mold, fungus, and microorganism, virus, etc.), as well as small plastics particles; for this reason, they can be sources of health problems for people having contact with these materials [13].

1.3. Valorization of Waste via Torrefaction

Large quantities of SS and D are still used in agriculture [14,15]. However, a large fraction of SS and D waste streams cannot be used for fertilization due to its contamination (e.g., heavy metals, pharmaceuticals, antibiotics, and antibiotic-resistant bacteria [16–20]). Contaminated SS needs to be stabilized and then landfilled or incinerated [14], i.e., approaches that are being phased out in the EU. Similarly, some Ds from municipal biogas plants do not meet fertilizer standards. Biological hazards, dust, and lower calorific values of waste from sorting plants can be overcome by the thermal conversion of SRF to carbonized solid fuel (CSF), followed by CSF densification via pelletization. Thermal treatment (e.g., via torrefaction) eliminates biological hazards and increases energy density, and the pelletization further improves the energy densification and reduction of volatile organic compound (VOC) emissions from CSF up to 86% [21,22].

Thus, there is an opportunity for SS valorization to high-quality fuel via torrefaction. Torrefaction is a thermal treatment known as ‘mild pyrolysis,’ ‘roasting,’ or ‘high-temperature drying.’ Torrefaction is known to upgrade the fuel characteristics of biomass [23]. Torrefaction can also overcome the disadvantages of raw biomass, such as high moisture content, degradation and decay, odor, pathogens, and low energy density. The torrefaction process increases hydrophobicity and reduces grinding energy demand [24]. Torrefaction is achieved via the relatively slow heating of biomass at 200–300 °C in a no or limited oxygen environment [23].

This research aimed to investigate the feasibility of producing CSF from dry SS and D and completing initial techno-economic analyses for CSF utilization in cement and power plants. In this work, dried SS and D were torrefied and then compared to other alternative CSFs. This research addresses the goals of (1) an increasing share of renewables, (2) providing additional options for solid fuel for power plants in the future, and (3) managing the growing volume of organic waste produced by energy recovery.

The torrefaction experiment and process modeling were done for dry SS and D, excluding the energy needed for a drying process. The torrefaction of dry materials instead of materials with natural moisture contents was chosen for several reasons: (i) The initial moisture content of SS and D is very high <90% and its direct torrefaction could be biased (i.e., SS could be incinerated autothermal when its moisture content is under 50% [25]; (ii) SS is already dried to avoid landfill costs so that it can be incinerated or used to produce solid fertilizer [25] in larger wastewater treatment plants (in selected EU countries); (iii) moreover, technologies for water removal from SS and D by mechanical or thermal treatment are available, including solar drying [26] and/or waste heat from other processes [27]—for example, waste heat from biogas incineration in combined heat and power (CHP) units can be used for D drying; finally (iv), it is assumed that the model developed for dry mass will be easier to use, i.e., by recalculating for site-specific SS and D conditions (taking into account the initial moisture and the energy cost of its removal).

2. Materials and Methods

The experiment setup is presented in Figure 1. A detailed description is below. First, samples of digestate and sewage sludge were collected from industrial plants. Next, the samples were dried and ground. Then, parts of the samples were processed to CSF sample generation. The dried samples of raw SS and D were tested by thermogravimetric analysis (TGA) and differential scanning calorimetry (DSC) analyses. In parallel, the dried raw SS and D and CSF samples were tested by proximate and process analyses. After that, data analysis was conducted. Finally, as a result of data analysis, empirical models of CSF fuel features, torrefaction kinetics, and energy balance were obtained.

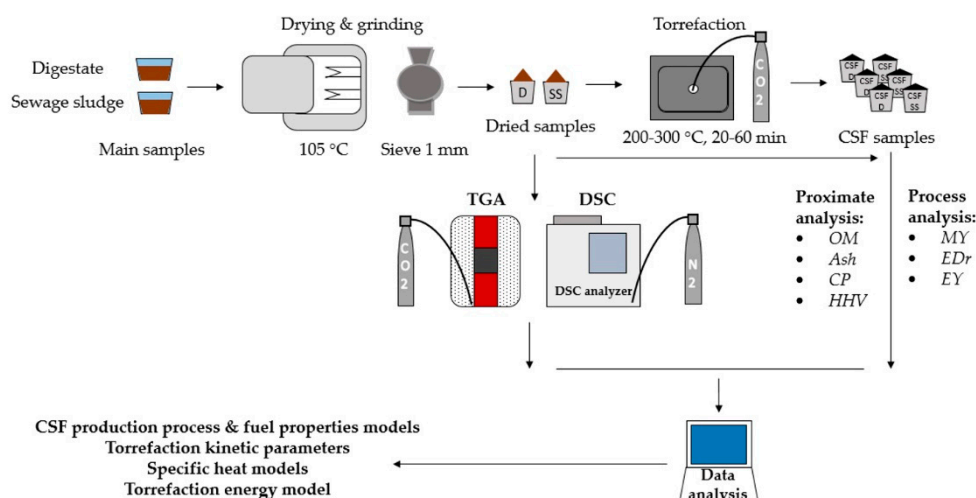


Figure 1. Experiment setup to convert sewage sludge and digestate to carbonized solid fuel (CSF) via torrefaction. The resulting CSF was analyzed for inputs to techno-economic analyses. D = biogas plant digestate; SS = sewage sludge. TGA = thermogravimetric analyses. DSC = differential scanning calorimeter analysis; OM = organic matter; CP = combustible parts; HHV = high heating value; MY = mass yield; EDr = energy densification ratio; and EY = energy yield.

2.1. Feedstock

2.1.1. Sewage Sludge

SS was collected at the 140,000 m³·d^{−1} wastewater treatment plant (WWTP) (Janówek, MPWiK S.A., Wrocław, Poland). The SS was a by-product of mechanical and biological wastewater treatment, with chemical additives for phosphorus removal. The 20 kg SS sample was collected from the secondary settling tank before the anaerobic digestion. Then, the sample was dried at 105 °C in a laboratory dryer (WAMED, model KBC-65W, Warsaw, Poland). Next, the dry SS was ground through a 1 mm screen with a laboratory knife mill (Testchem, model LMN-100, Pszów, Poland) and then stored before testing at −15 °C.

2.1.2. Digestate from the Biogas Plant

D originated from the 1 MW_{el} commercial biogas plant (Bio-Wat Sp. z o. o., Świdnica, Poland). The biogas plant used the following feedstocks: a biodegradable fraction of municipal solid waste (34%), maize silage (30%), sugar beet pulp (30%), and yeast cake (6%). The 20 kg D sample was collected from the post-fermentation chamber. Next, the sample was dried, ground, and stored in identical conditions to that of SS.

2.2. CSF Production Method and Process Analysis

The CSF was produced in accordance with the previously described methodology [28]. A muffle furnace (Snol 8.1/1100, Utena, Lithuania) was used. CO₂ was delivered to the center of the furnace at ~2.5 dm³·min^{−1} to facilitate an inert atmosphere. Furnace setpoint temperatures of 200–300 °C (with 20 °C intervals) and 20–60 min (20 min intervals) residence times were used. The (10 ± 0.5 g) dry SS and D feedstock samples were heated in inert conditions from room temperature (20 °C) with a heating rate of 50 °C·min^{−1} to the setpoint. After the torrefaction process, CSF samples were removed from the muffle furnace when the interior temperature was lower than 200 °C. The approximate times

of cooling from 300, 280, 260, 240, and 220–200 °C were ~38, 33, 29, 23, and 13.5 min, respectively. A process temperature vs. process time for 300 °C setpoint is presented in Figure 2. The mass of the sample before and after torrefaction was determined to calculate the mass loss and yield. The mass was measured within 0.1 g of accuracy.

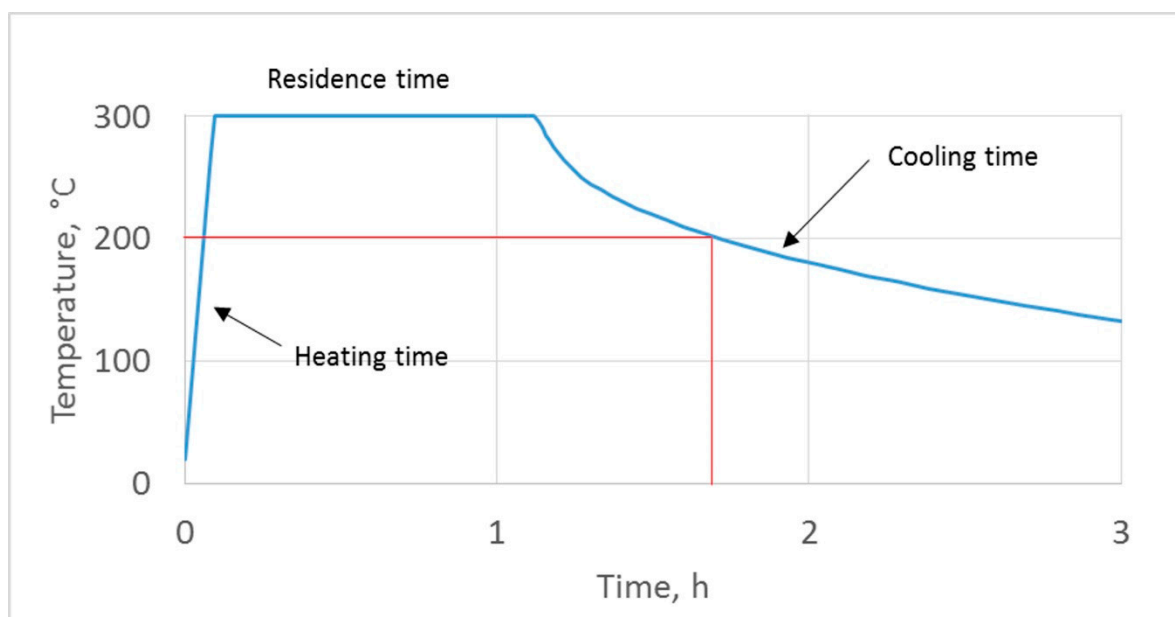


Figure 2. An example of temperature patterns during the torrefaction of sewage sludge and digestate.

The mass yield, energy densification ratio, and energy yield of CSF were determined based on Equations (1), (2), and (3) [29], respectively.

$$MY = m_b/m_a \cdot 100 \quad (1)$$

where MY is the mass yield (%), m_a is the mass of raw material before torrefaction (kg), and m_b is the mass of CSF after torrefaction (kg).

$$EDr = HHV_b/HHV_a \quad (2)$$

where EDr is the energy densification ratio, HHV_b is the high heating value of CSF ($\text{MJ}\cdot\text{kg}^{-1}$), and HHV_a is the high heating value of raw material ($\text{MJ}\cdot\text{kg}^{-1}$).

$$EY = MY \cdot EDr \quad (3)$$

where EY is the energy yield (%), MY is the mass yield (%), and EDr is the energy densification ratio.

2.3. Proximate Analysis of SS and D and Their CSF

The physical–chemical properties of dry SS and D and CSF were tested in three replicates for:

- Organic matter (OM) content, a.k.a. a loss on ignition (LOI), using the method described elsewhere [30].
- Combustible part (CP) and ash content (ash) [31].
- High heating value (HHV) [32].

The (Snol 8.1/1100, Utena, Lithuania) furnace was used for OM, CP, and ash determination. The C200 calorimeter (IKA® Werke GmbH, Staufen, Germany) was used for HHV determination.

The Properties of Raw Feedstock

The OM content for dry SS and D was 61.9% and 86.6%, respectively. The ash content was 36.3% and 12.4% for SS and D (d.m.), respectively. The CP in dried SS and D were 63.7% and 87.6%, respectively. The HHV ($14.6 \text{ MJ}\cdot\text{kg}^{-1}$) of dried SS was lower than for dried D ($18.1 \text{ MJ}\cdot\text{kg}^{-1}$).

2.4. Thermogravimetric Analysis (TGA) of Raw Sewage Sludge and Digestate

The thermogravimetric analysis was performed in isothermal and non-isothermal conditions. First, isothermal conditions were used in order to determine the kinetics parameters (k —constant; reaction rate; E_a —activation energy; and A —pre-exponential factor) of the torrefaction process. Next, non-isothermal conditions were used for tracking the thermal degradation from 50 to 850 °C.

The determination of kinetic parameters was completed in accordance with the previous methodology and reactor set-up [33]. Setpoint torrefaction temperatures and 1 h heating time in inert CO_2 $\sim 10 \text{ dm}^3 \cdot \text{h}^{-1}$ flowrates were used for mass losses based on the initial mass of the dry sample (2.25 g) in three replicates. Next, the mass losses for each torrefaction temperature setpoints were used to determine constant reaction rates k . The first-order model was used (Equation (4)):

$$m_s = m_o \cdot e^{(-k \cdot t)} \quad (4)$$

where m_s is mass at time t (g), m_o is initial mass (g), k is the reaction rate constant (s^{-1}), and t is time (s).

The full methodology of kinetic parameters determination (k —constant reaction rate; E_a —activation energy; and A —pre-exponential factor) was presented in a previous work [34].

TGA in non-isothermal conditions was carried out at a heating rate of $10.8 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$. Dry SS and D samples were placed in a tubular reactor and then heated to 850 °C, and they were kept there for 2 min.

The analysis of kinetic parameters and thermal degradation was done by means of the stand-mounted tubular furnace (Czylok, RST 40x200/100, Jastrzębie-Zdrój, Poland).

Data from non-isothermal TGA were subjected to mathematical manipulation in accordance with the following description. Raw TGA data were smoothed by using the locally weighted scatterplot smoothing (LOWESS) method [35] with Span (0–1) = 0.1. Next, based on the smoothed TGA curve, a derivative thermogravimetric curve (DTG) was created with the Savitzky–Golay smooth method (polynomial order = 2 and points of window = 20) [35]. The OriginPro 2017 software (OriginLab, Northampton, MA) was used for data analysis.

2.5. Differential Scanning Calorimetry (DSC) of Raw Material

The DSC of SS and D was carried out in N_2 ($3 \text{ dm}^3 \cdot \text{h}^{-1}$) atmosphere using a differential scanning calorimeter (TA Instruments, DSC Q2500, New Castle, DE). The dry SS and D sample ($\sim 6 \text{ mg}$) was placed into the aluminum crucible, placed in the calorimeter, and heated from 20 to 500 °C (at $10 \text{ }^\circ\text{C} \cdot \text{min}^{-1}$) in $n = 1$ replicate.

2.6. Modeling of Torrefaction Process and CSF Fuel Properties

Polynomial models of the influence of torrefaction temperature and process (residence) time on the CSF parameters (MY , EDr , EY , OM content, CP content, ash content, and HHV) were developed. Models were based on measured data from the torrefaction and CSF properties for a particular torrefaction temperature and time using a similar modeling approach described in our previous work [36]. The general model is presented by Equation (5). Each model had one intercept (a_1) and six regression coefficients (a_2 – a_7) (a confidence interval of 95% was assumed). Regression coefficients for which the p -value was < 0.05 were assumed to be statistically significant. Correlation (R) and determination coefficients (R^2) were determined for each model.

$$f(T, t) = a_1 + a_2 \cdot T + a_3 \cdot T^2 + a_4 \cdot t + a_5 \cdot t^2 + a_6 \cdot T \cdot t + a_7 \cdot T^2 \cdot t^2 \quad (5)$$

where $f(T, t)$ is the variable (T , t , and combinations) being analyzed, a_1 is the intercept, a_2 – a_7 are the regression coefficients, T is the torrefaction process temperature (°C), and t is torrefaction process time (min).

The standardized regression coefficients β for each regression coefficients (a_2 – a_7) were standardized based on Equation (6). The β coefficient determines how much its own standard deviations will change the dependent variable Y if the independent variable is changed by one (its own) standard deviation [36].

$$\beta = a_n \cdot SD_{xi} / SD_{yi} \quad (6)$$

where β is the standardized regression coefficient, a_n is the estimated regression coefficient, SD_{xi} is the standard deviation of the independent variable x , xi represents the values of subsequent independent variables, SD_{yi} is the standard deviation of the dependent variable y , and yi represents the values of subsequent dependent variables.

2.7. Energy Balance for Torrefaction

An energy balance of the torrefaction process was needed to determine if the process could be self-sustaining. The calculations were aimed to determine the energy needed to generate 1 g of CSF. The energy balance assumed:

- No heat losses of the reactor.
- The heat needed to dry SS and D were not included (due to site-specific variability in the feedstock and drying methods).
- All energy contained in torrgas was used to provide energy to the torrefaction process.
- The energy contained in torrgas was estimated based on Equation (8).

The energy balance model is presented in Figure 3. Material for torrefaction is given as the *HHV* of raw material multiplied by its mass needed (x) to obtain 1 g of CSF after the process. The x is calculated as:

$$x = 1 / MY \cdot 100 \quad (7)$$

where x is a multiplier for an additional raw material mass to compensate for mass loss during torrefaction, MY is the mass yield of the torrefaction process (values based on the model, in %), and 100 is the value to remove the % unit from the equation.

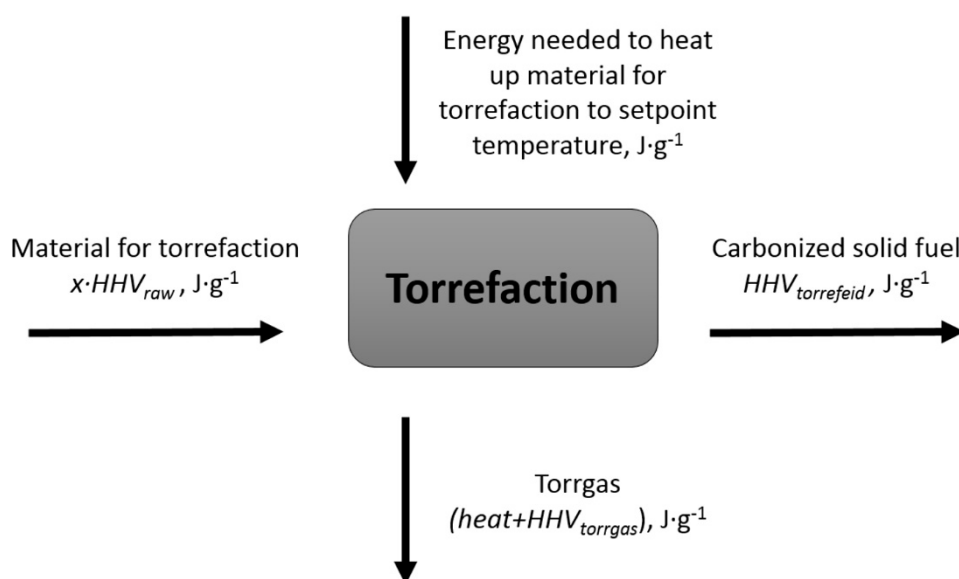


Figure 3. Energy balance of torrefaction to produce CSF (energy/mass).

The energy consumption of the torrefaction was estimated similarly to the model developed by Stępień et al. [37]. The model calculates energy needed to heat material to the setpoint temperature of torrefaction and uses the TGA and DSC analyses. In this research, the energy required to heat SS and D from 20 °C (room temperature) to 200, 220, 240, 260, 280, and 300 °C was estimated and then increased by multiplying it by x value to determine the energy needed to produce 1 g of CSF. The energy contained in a torrgas was calculated as Equation (8). Equation (8) was based on the assumption that total energy contained in torrgas (heat (energy contained in gas temperature) and

chemical (energy contained in torrgas composition)) was a sum of external energy delivered to heat up material and energy contained in released volatiles minus the energy that remained in CSF. In reality, the total energy potential of torrgas is lower than the calculated one due to the heat loss when CSF is removed from the reactor to the cooling stage (energy from the CSF cooling process was omitted for ease of calculations).

$$E_{\text{torrgas}} = E_{\text{heat up}} + E_{\text{raw}} - E_{\text{CSF}} \quad (8)$$

where E_{torrgas} is the energy contained in torrgas ($\text{J} \cdot \text{g}^{-1}$), $E_{\text{heat up}}$ is the energy needed to heat dry SS or D to setpoint temperature to produce 1 g of CSF ($\text{J} \cdot \text{g}^{-1}$), E_{raw} is the energy contained in raw material (dry SS or D) before torrefaction used to obtain 1 g of CSF ($\text{J} \cdot \text{g}^{-1}$), and E_{CSF} is the energy contained in 1 g of the obtained CSF ($\text{J} \cdot \text{g}^{-1}$).

If the energy contained in torrgas was higher than the energy needed to heat materials SS or D to the setpoint temperature, it was assumed that the process of CSF generation was self-sufficient. The energy contained in 1 g of obtained CSF was calculated as HHV based on the HHV results.

3. Results

Raw data from the tests described in Sections 2.2–2.5 are presented in the Supplementary Materials. The results from the particular tests were tabulated on five excel sheets. The first sheet “Read Me” is a guide about how to find data. The sheet “Torrefaction Process” contains the results of process mass yield, energy densification ratio, and energy yield. The sheet “Proximate Analysis” contains results of moisture content, organic matter content, combustible part content, ash content, and high heating value of the tested materials. Next, the sheets named “TGA (Isothermal Condition)” and “TGA (Non-Isothermal Condition)” contain results from the thermogravimetric analysis. The last sheet “DSC” contains results from differential scanning calorimetry.

3.1. The Effect of Torrefaction Temperature and Time on CSF Properties

The mass yields (MY) for SS and D torrefaction decreased with an increase of process temperature (Figure 4). This trend was more apparent for the D than for SS. At 300 °C and 60 min torrefaction, MY was ~80% and 40% for SS and D, respectively. The highest MY values were obtained for CSFs generated at the lowest temperature (200 °C). For both models, all regression coefficients were statistically significant ($p < 0.05$) (Table A1 in Appendix A), and determination coefficients (R^2) were > 0.83 , which indicates a reasonable fit to the experimental data. For the SS model, the most important coefficient was a_6 ($\beta = -6.27$), whereas, in the D model, it was a_6 ($\beta = -4.34$). The sum of standardized β coefficients ($a_2 - a_7$) for these models was -0.4 and -0.52 , respectively, for SS and D (Table A1), which means that generally, the MY value was decreasing with the increase of torrefaction temperature and process time.

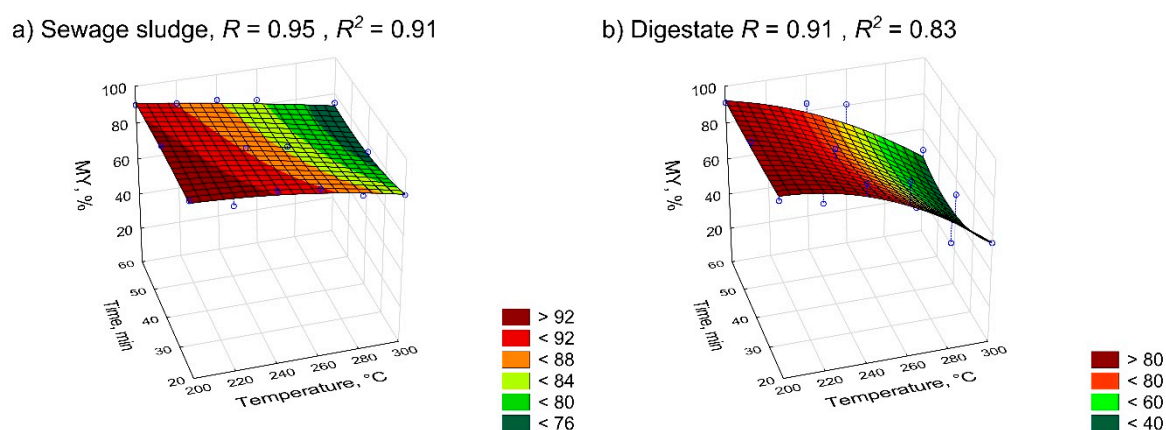
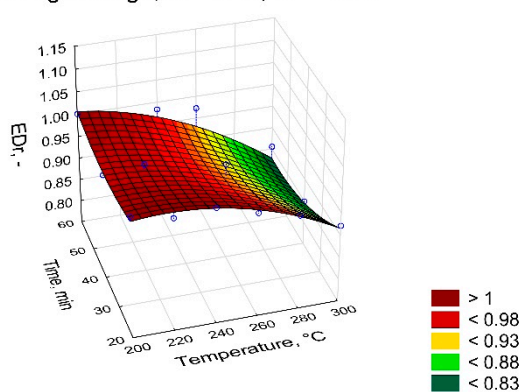


Figure 4. The influence of torrefaction temperature and residence time on the mass yield of CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

The *EDr* in CSF generated from SS decreased with an increase of process temperature, whereas it increased for D (Figure 5). CSFs from SS produced at 200 °C had an *EDr* of ~1.01, while CSFs generated at 300 °C had an *EDr* of ~0.85. For CSFs generated from D, *EDr* values were ~1.01–1.10. It appears that CSF production from D was promoted by short residence time up to ~40 min and high torrefaction temperature (280–300 °C). For SS, time did not have an impact on *EDr* and was promoted at low temperatures (200–240 °C) (Figure 5). For both models, all regression coefficients were statistically significant ($p < 0.05$) (Table A2), while the R^2 was 0.85 and 0.68 for SS and D, respectively. The most important coefficient was a_3 ($\beta = -4.20$), whereas, in the D model, it was a_6 ($\beta = -12.91$) (Table A2). The sum of standardized β coefficients (a_2 – a_7) was -0.56 and -0.49 , respectively, for SS and D (Table A2). This means that generally, the *EDr* value decreased with the increase of torrefaction temperature and process time. It is somewhat surprising in the case of D where *EDr* increased, but this increase was not consistent across the studied range; the *EDr* decrease was apparent for torrefaction longer than ~40 min and higher than ~260 °C (Figure 5).

a) Sewage sludge, $R = 0.92$, $R^2 = 0.85$



b) Digestate $R = 0.82$, $R^2 = 0.68$

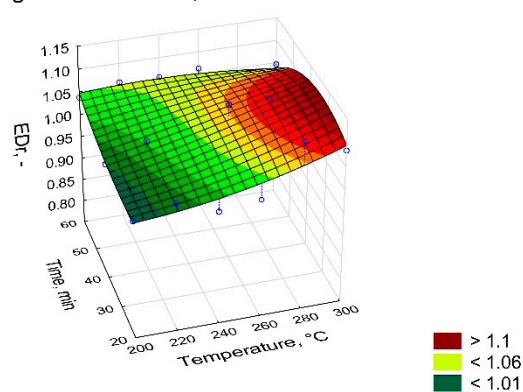
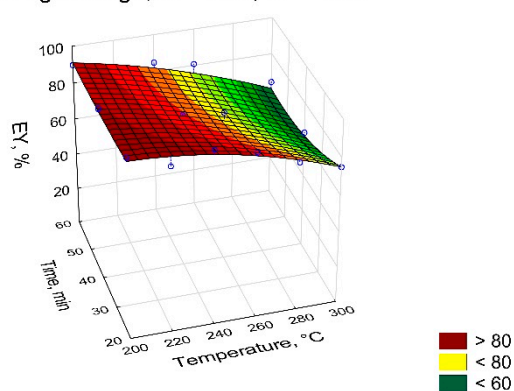


Figure 5. The influence of torrefaction temperature and residence time on the energy densification ratio of CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

The *EY* for CSF decreased with an increase in process temperature for both SS and D. The time had a lower impact on *EY* compared to the temperature (Figure 6). For SS, the *EY* decreased from ~100 to ~60%, whereas for D, it decreased from ~100 to ~45%. All regression coefficients were statistically significant ($p < 0.05$) (Table A3), with $R^2 = 0.9$ and 0.83 for SS and D, respectively. The most important coefficients were a_6 ($\beta = -4.55$) for SS and a_3 ($\beta = -3.79$) for D (Table A3). The sum of the standardized β coefficients (a_2 – a_7) for these models was -0.55 and -0.59 , respectively, for SS and D (Table A3), which means that generally, *EY* decreased with the increase of torrefaction temperature and process time.

a) Sewage sludge, $R = 0.95$, $R^2 = 0.90$



b) Digestate $R = 0.91$, $R^2 = 0.83$

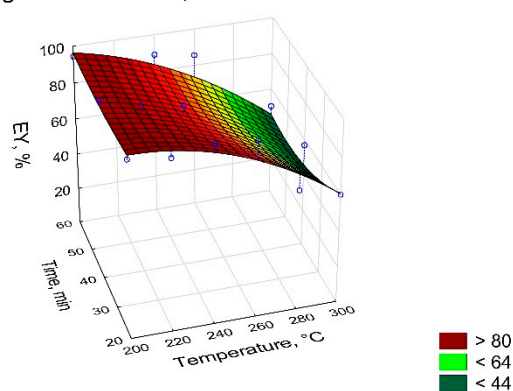
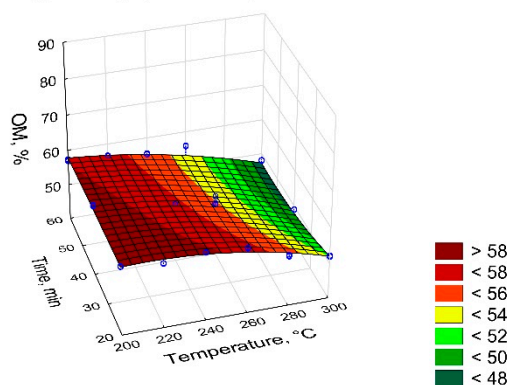


Figure 6. The influence of torrefaction temperature and residence time on the energy yield of CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

3.2. Result of Proximate Analysis of CSF

The OM content in CSFs decreased with an increase in temperature. CSF from SS was characterized by a lower OM (~57~47%) compared with D-derived CSF (~87%~75%) (Figure 7). The time and temperature had a significant impact ($p < 0.05$) on decreasing OM. Statistical differences between particular measurements are given in the Tables A8 and A9. There were no differences in OM ($p < 0.05$) for CSFs generated from SS in a range from 200 °C (20~60 min) to 220 (20~40 min) (Table A8). In the case of D, more differences between particular process ranges ($p < 0.05$) were found (Table A9). The R^2 values for SS and D were 0.89 and 0.83, respectively. All regression coefficients were statistically significant ($p < 0.05$) (Table A4). The most important coefficient was a_6 ($\beta = -5.15$) for SS and a_3 ($\beta = -2.83$) for D (Table A4). The sum of the standardized β coefficients (a_2 – a_7) for these models was -0.42 and -0.77 , respectively (Table A4). This means that, generally, the OM value decreased with the increase of torrefaction temperature and process time. The sum of the β coefficients for D was lower than for SS; the total loss in the organic matter was greater for D (Table A4).

a) Sewage sludge, $R = 0.94$, $R^2 = 0.89$



b) Digestate $R = 0.91$, $R^2 = 0.83$

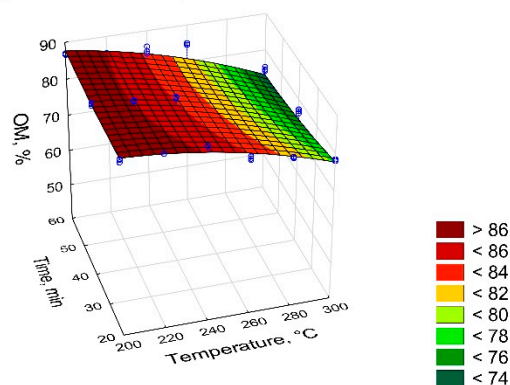


Figure 7. The influence of torrefaction temperature and residence time on the organic matter content in CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

The ash content ranged from ~40% to ~48% and from ~12% to ~24% for SS and D, respectively. Torrefaction increased the ash content in CSF from both SS and D, and it was significant with the increase in temperature and residence time ($p < 0.05$) (Figure 8). The statistical differences between ash content for particular conditions are given in Tables A10 and A11. There were no differences in ash content ($p < 0.05$) (Table A10) in CSFs from SS produced at 200 °C for 40~60 min, and up to 240 °C for 20~60 min. All regression coefficients were statistically significant ($p < 0.05$) (Table A5), and the models' R^2 values were 0.88 and 0.82 for SS and D, respectively. The most important coefficient for the SS model was a_6 ($\beta = 5.10$), whereas it was a_4 ($\beta = 2.47$) for the D model (Table A5). The sum of the standardized β coefficients (a_2 – a_7) for these models was 0.42 and 1.22, respectively, for SS and D (Table A5). This means that the ash content generally increased with the increase of torrefaction temperature and process time. The sum of the β coefficients was higher for D than for SS; the CSF production from D was characterized by a faster increase in ash content (relative to the initial ash content of the raw material).

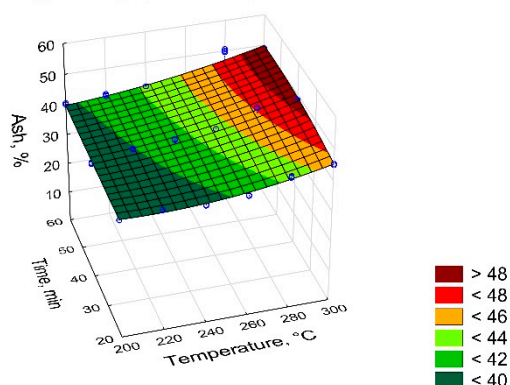
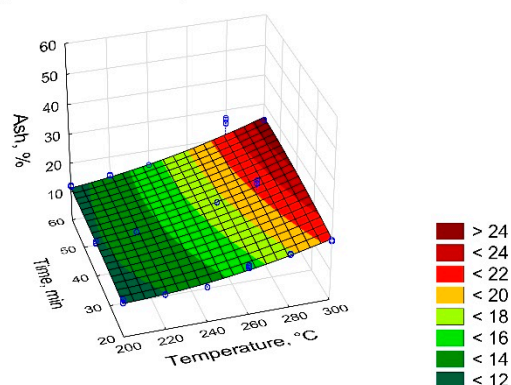
a) Sewage sludge, $R = 0.94$, $R^2 = 0.88$ b) Digestate $R = 0.90$, $R^2 = 0.82$ 

Figure 8. The influence of torrefaction temperature and residence time on ash content in CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

The content of CP had an opposite trend to ash content. CP decreased from ~60% to ~52% and from ~88% to ~76% for SS and D, respectively (Figure 9). There were no differences in CP in CSFs from SS produced at 200 °C for 40~60 min up to 240 °C for 20~60 min ($p < 0.05$) (Table A12), similar to the trend observed for the ash content. The statistical differences between the CP of D-derived CSFs were varied (Table A13). All regression coefficients were statistically significant ($p < 0.05$) (Table A6). Both models had high R^2 values of 0.88 and 0.82, for SS and D, respectively. The most important coefficient for the SS model was a_6 ($\beta = -5.10$), whereas it was a_4 ($\beta = -2.47$) for the D model (Table A6). The sum of the standardized β coefficients (a_2 – a_7) for these models was -0.42 and -1.22 , respectively, for SS and D (Table A6). This trend was the opposite one to observed for ash content.

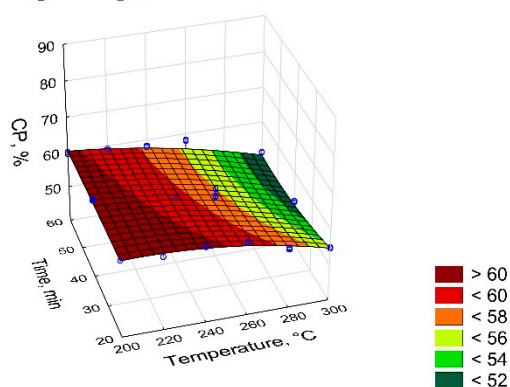
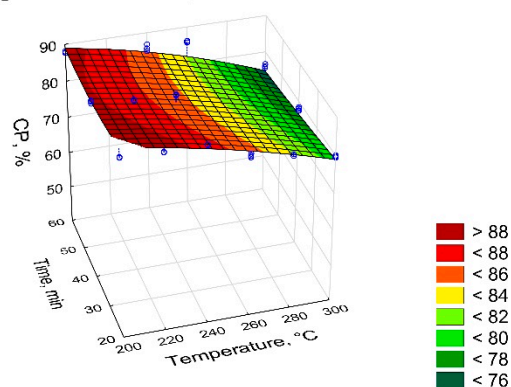
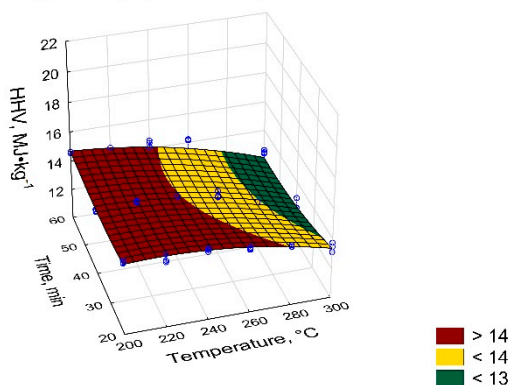
a) Sewage sludge, $R = 0.94$, $R^2 = 0.88$ b) Digestate $R = 0.90$, $R^2 = 0.82$ 

Figure 9. The influence of torrefaction temperature and residence time on combustible parts in CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

The torrefaction for SS resulted in a decrease of HHV from ~14 to ~13 MJ·kg⁻¹ with an increase in residence time and process temperature (Figure 10a). However, an increase in HHV with temperature was observed for the D where the HHV increased up to 40 min. The longer torrefaction of D past 40 min caused the HHV to decrease again. The highest value of HHV for D-derived CSF was ~20 MJ·kg⁻¹ at 300 °C and 40 min (Figure 10b). There were no statistical differences in HHV ($p < 0.05$) for D-derived CSFs produced from 200 °C for 40~60 min up to 280 °C for 20 min (Table A15). The statistical differences between the HHV of SS-derived CSFs are presented in Table A14. All regression coefficients were statistically significant ($p < 0.05$) (Table A7), and the R^2 of D was only 0.52; it was

0.81 for SS. The most important coefficient for the SS model was a_6 ($\beta = -4.09$), whereas it was a_6 ($\beta = 11.87$) for the D model (Table A7). The sum of standardized β coefficients (a_2 – a_7) was -0.55 and -0.46 , for SS and D, respectively (Table A7). The trends observed here were similar to EDr , namely, despite the increase of the HHV from a certain point, it began to decrease, allowing for process optimization.

a) Sewage sludge, $R = 0.90$, $R^2 = 0.81$



b) Digestate $R = 0.75$, $R^2 = 0.56$

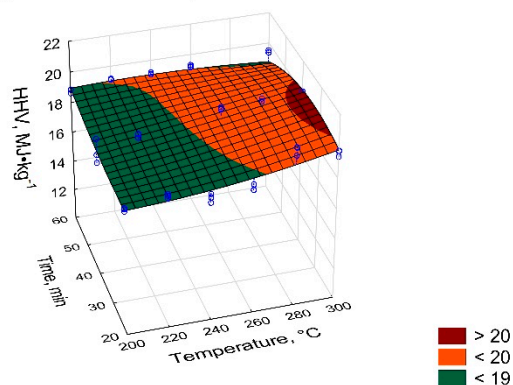


Figure 10. The influence of torrefaction temperature and residence time on the high heating value of CSF from (a) sewage sludge and (b) digestate. R —correlation coefficient; R^2 —determination coefficient.

3.3. The Thermogravimetric Analysis

The reaction rates (k) constants for the first-order equation were calculated based on mass losses during torrefaction for each process temperatures (Figures 11 and 12 and Table 1). Next, an Arrhenius plot was created from k values, and then linear models were created (Figure 13), from which E_a and A values were calculated. The determination coefficient for SS was higher than for D ($R^2 = 0.99$ vs. $R^2 = 0.90$, respectively) (Figure 13). The k for 200–280 °C was higher for SS ($k = 8.71 \times 10^{-6} \sim 2.99 \times 10^{-5}$), whereas at 300 °C, the k value of D was greater ($k = 4.60 \times 10^{-5}$) (Table 1). The E_a and A parameters ranged from 46,700 to 52,230 and from 0.75 to 1.95, respectively (Table 1).

Table 1. Summary of kinetic parameters of the torrefaction process.

Material	T, °C	T, K	k, s ⁻¹	E_a , J·mol ⁻¹	A, s ⁻¹
Sewage sludge	200	473	4.73×10^{-6}	46,700	0.75
	220	493	8.71×10^{-6}		
	240	513	1.52×10^{-5}		
	260	533	1.90×10^{-5}		
	280	553	2.99×10^{-5}		
	300	573	3.85×10^{-5}		
Digestate	200	473	4.91×10^{-6}	52,230	1.95
	220	493	4.46×10^{-6}		
	240	513	7.79×10^{-6}		
	260	533	1.09×10^{-5}		
	280	553	2.34×10^{-5}		
	300	573	4.60×10^{-5}		

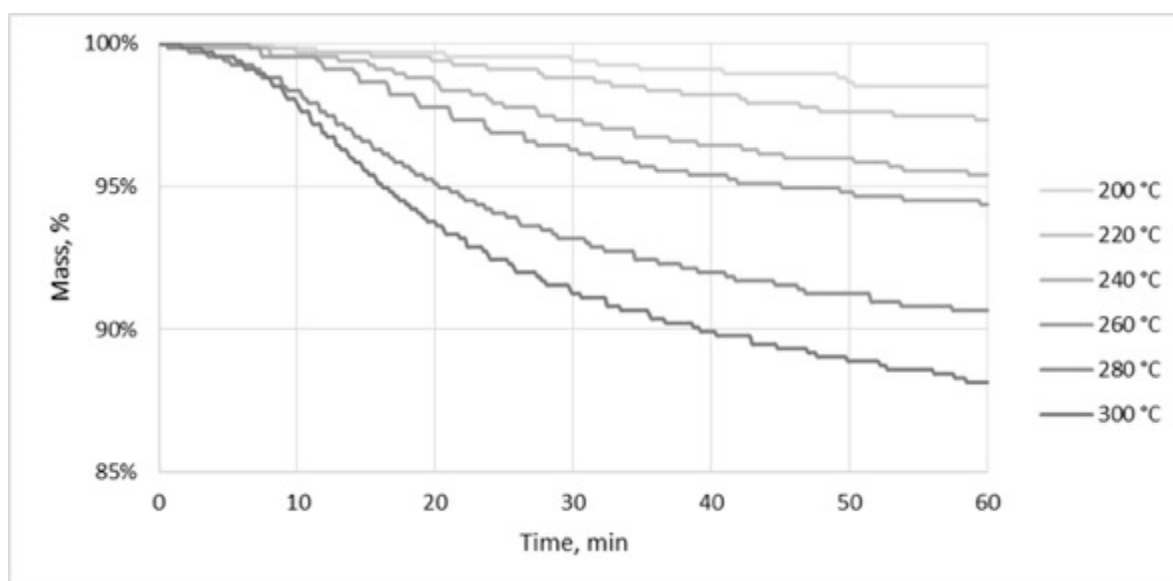


Figure 11. TGA of sewage sludge at torrefaction temperatures.

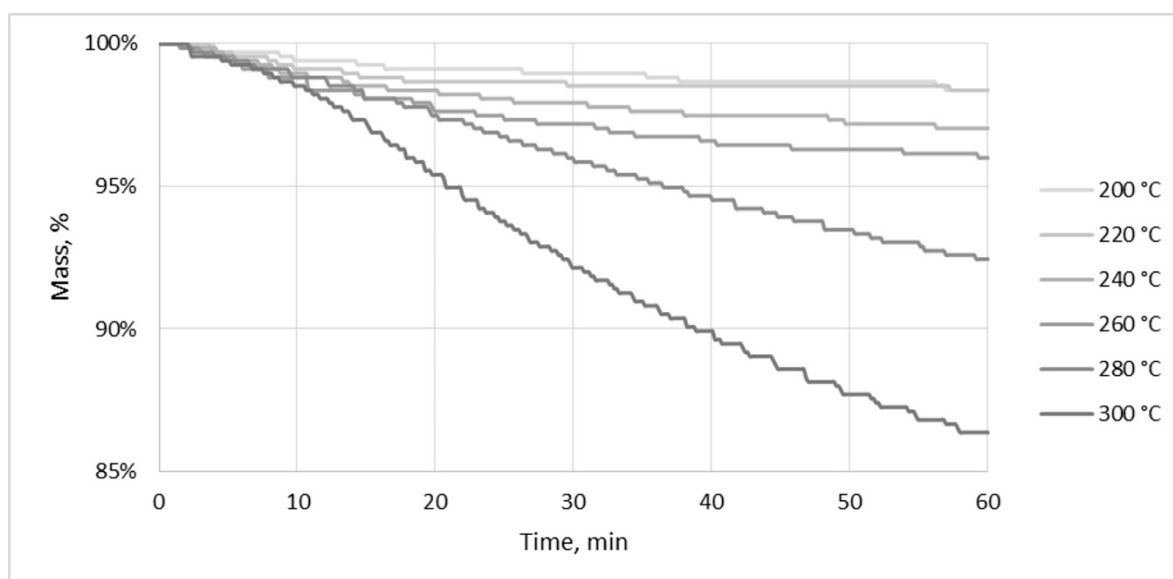


Figure 12. TGA of digestate at torrefaction temperatures.

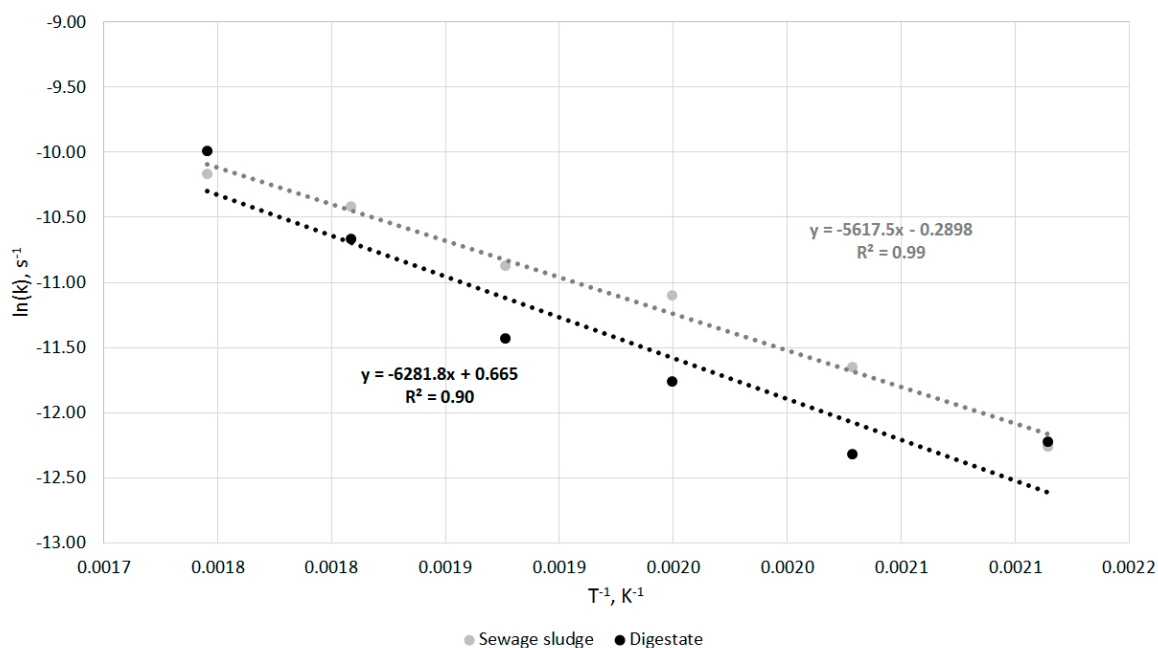


Figure 13. Arrhenius plot for sewage sludge and digestate.

Figure 14 presents a thermal decomposition in an inert condition under non-isothermal conditions for SS and D samples heated from 50 to 850 °C. The decomposition of SS started at ~200–240 °C, whereas the decomposition of D started at 260–270 °C. After ~450 °C, the thermal decomposition of D sped up compared to SS, and at the end (850 °C), D had an average weight loss of ~63%, whereas SS had one of ~50% (Figure 14). The principal decomposition of the D started at ~350 °C and ended at ~550 °C, with a maximum decomposition peak at ~475 °C (DTG = 0.5%). For SS, a principal thermal decomposition started earlier at ~300 °C and ended at ~700 °C, with a maximum decomposition peak at ~500 °C (DTG = 0.2%).

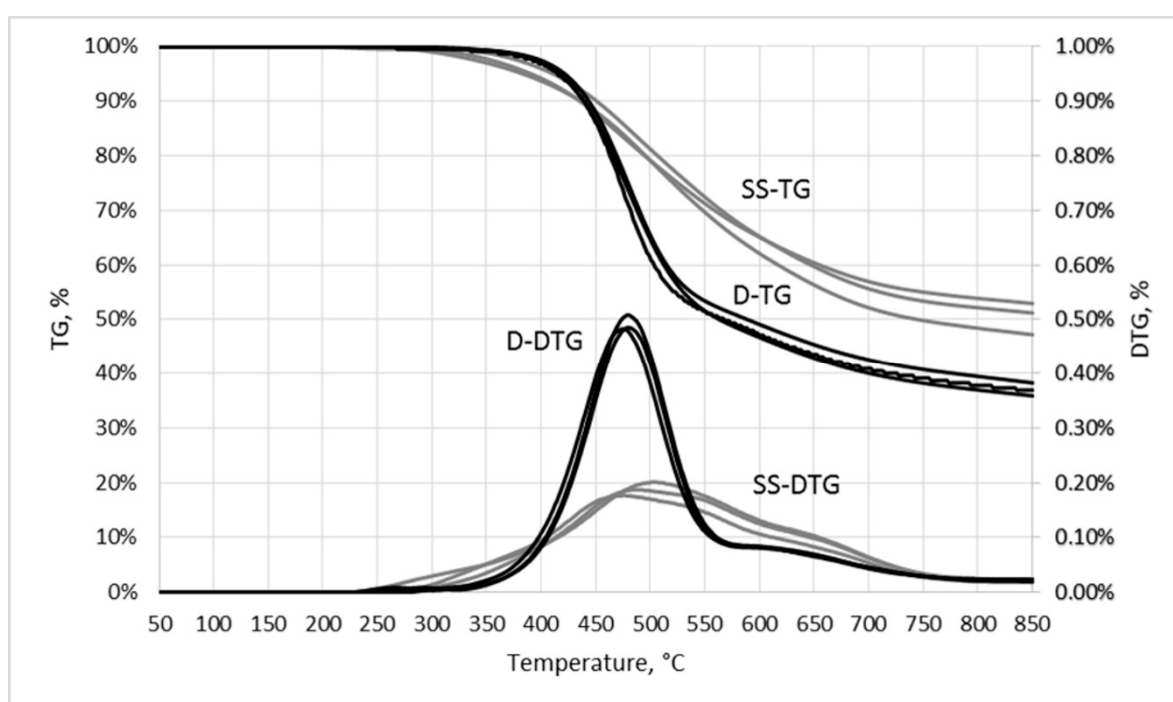


Figure 14. The thermogravimetric characteristic of sewage sludge (SS) and digestate (D) heated from 50 °C to 850 °C.

3.4. The Differential Scanning Calorimetry

Differential scanning calorimetry analysis revealed heat flow characteristics and energy needs to heat SS and D from 20 °C to 500 °C with a heating rate of 10 °C·min⁻¹ in a nitrogen atmosphere. One endoenergetic transformation occurred for SS; the transformation started at 72 °C and ended at 170 °C (Figure 15). During transformation, two peaks occurred—first at 102 °C and second at 155 °C. The total energy needed for this transformation was 21.53 J·g⁻¹. After transformation, the energy needs for heating SS started to decrease. The decrease of heat flow with an increase of temperature from 170 to 500 °C was almost linear (Figure 15).

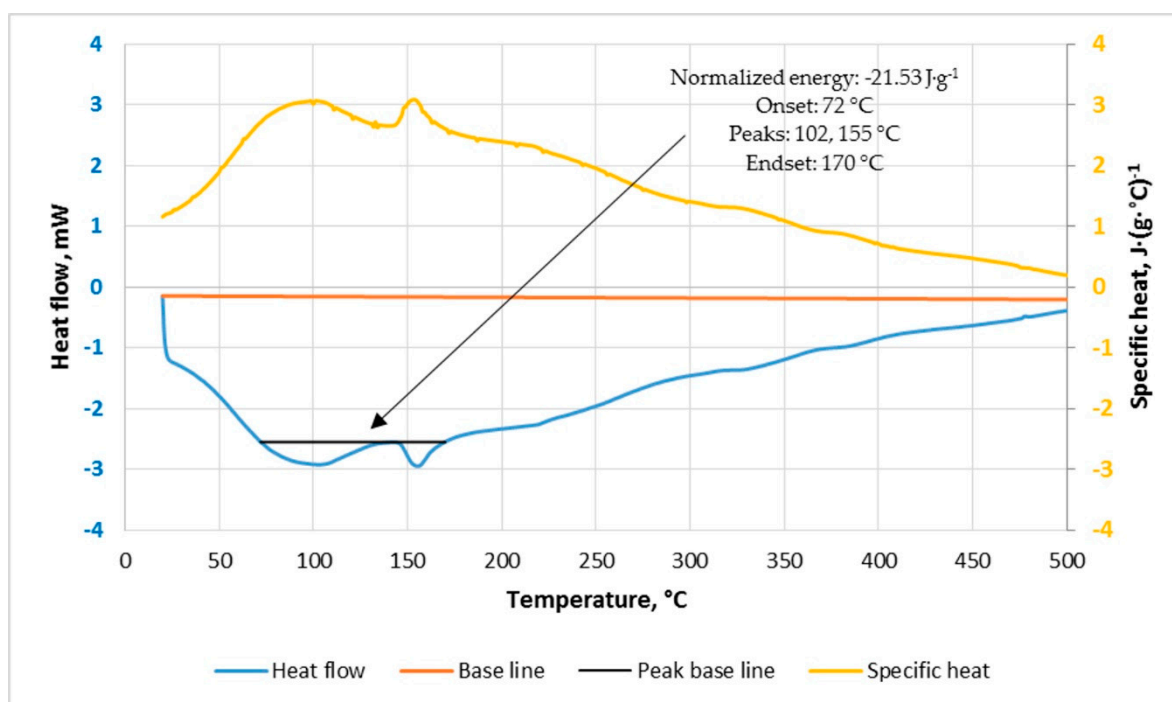


Figure 15. DSC analysis of sewage sludge.

In the case of D, two transformations occurred. The first one was an endothermic transformation. It started at 36 °C and ended at 168 °C. The second transformation was exothermic. It started at 285 °C and ended at 351 °C, with a maximum peak at 327 °C. The total energy needed for the endothermic reaction was 115.19 J·g⁻¹, whereas the exothermic one emitted 39.84 J·g⁻¹ (Figure 16).

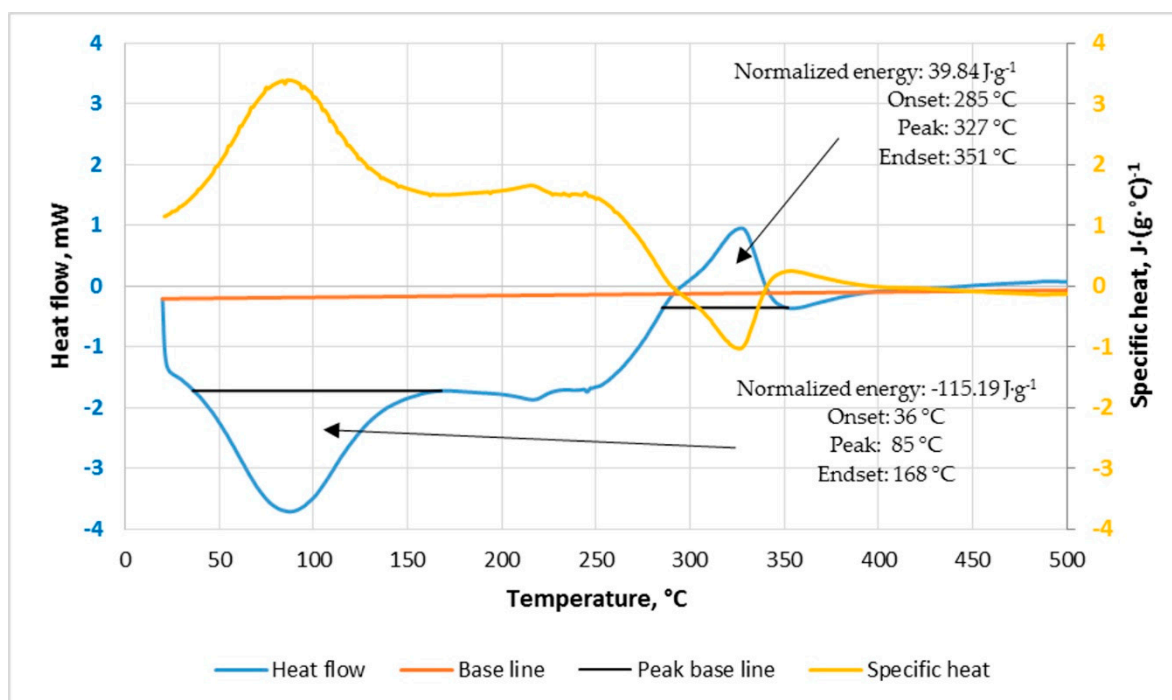


Figure 16. DSC analysis of digestate.

The energy demand for heating SS and D to the setpoint of torrefaction was estimated based on results from the TGA analysis (Figure 14) and DSC analysis (Figures 15 and 16). Since the estimations were based on dried SS and D, the energy needed for water removal was not included. The energy demand estimation was completed based on the protocol proposed by Stepień et al. [37]. Then, the energy needed to produce 1 g of CSF was estimated as the “energy needed to heat 1 g of raw material” (Table 2) multiplied by x (Equation (7)). The results showed that heating 1 g of SS from 20 to 200–300 °C required more energy (449–643 J·g⁻¹) compared to the energy needed for heating of 1 g of digestate (381–492 J·g⁻¹) to the same torrefaction setpoint (Table 2). Due to the mass loss occurring during the process, the MY decreased, and, therefore, the x value (Equation (7)) increased from 1.05 to 1.37 and 1.02 to 2.30 for SS and D, respectively (Table 2). The energy needed to produce 1 g of CSF increased with torrefaction temperature and time in the case of both SS and D. The decreasing trend of energy contained in CSF produced from SS in higher torrefaction temperatures and times conditions for SS was observed, whereas for D, the trend was opposite.

Table 2. Results of torrefaction energy balance.

Feedstock	Torrefaction temperature, °C	Torrefaction residence time, min	Energy needed to heat up 1 g of raw material, J·g ⁻¹	MY, %	x , -	Energy needed to produce 1 g of CSF, J·g ⁻¹	Energy contained in raw material used to produce 1 g of CSF, J·g ⁻¹	Energy contained in 1 g of CSF, J·g ⁻¹	Energy contained in torrgas (heat and HHV _{torrgas}), J·g ⁻¹
Sewage sludge	200	20	449	94.94	1.05	473	15368	14692	1150
		40	449	93.54	1.07	480	15597	14414	1663
		60	449	90.42	1.11	497	16135	14668	1964
	220	20	496	93.86	1.07	529	15544	14758	1315
		40	496	90.71	1.10	547	16084	14322	2309
		60	496	87.35	1.14	568	16704	14456	2816
	240	20	540	92.00	1.09	587	15859	14655	1791
		40	540	87.30	1.15	619	16712	14066	3265
		60	540	84.06	1.19	642	17358	14088	3912
	260	20	579	89.34	1.12	648	16330	14383	2596
		40	579	83.32	1.20	695	17512	13646	4560

Digestate	280	60	579	80.55	1.24	719	18113	13565	5267
		20	613	85.90	1.16	714	16986	13941	3759
		40	613	78.76	1.27	779	18525	13062	6241
	300	60	613	76.83	1.30	798	18989	12887	6900
		20	643	81.66	1.22	787	17868	13330	5325
		40	643	73.62	1.36	873	19817	12314	8376
	200	60	643	72.90	1.37	882	20013	12054	8840
		20	381	98.14	1.02	388	18432	18122	698
		40	381	94.18	1.06	405	19209	18210	1404
	220	60	381	91.70	1.09	415	19728	18822	1322
		20	413	96.11	1.04	430	18823	18269	984
		40	413	88.95	1.12	465	20336	18521	2280
	240	60	413	86.34	1.16	479	20952	18900	2530
		20	444	90.76	1.10	489	19931	18505	1915
		40	444	80.86	1.24	549	22371	18864	4056
	260	60	444	78.85	1.27	563	22944	18915	4591
		20	472	82.12	1.22	575	22029	18828	3776
		40	472	69.91	1.43	676	25877	19238	7314
	280	60	472	69.21	1.44	683	26138	18868	7953
		20	490	70.17	1.43	699	25779	19240	7238
		40	490	56.09	1.78	875	32254	19644	13485
	300	60	490	57.43	1.74	854	31498	18757	13594
		20	492	54.92	1.82	895	32936	19740	14091
		40	492	39.40	2.54	1248	45918	20082	27085
		60	492	43.52	2.30	1130	41571	18584	24117

4. Discussion

4.1. The Impact of Torrefaction Technological Parameters on the Efficiency of the Process and Fuel Properties

The MY of SS and D showed a decreasing trend during torrefaction. MY decreased with the increase of the process temperature. The MY of SS decreased to ~80%, whereas for D, it decreased up to ~40% at 300 °C (Figure 4). The decreasing trend for both tested materials was also shown in the case of EY. Despite twice differences for MY, the EY differences were smaller, i.e., the tested SS and D contained 60% and 50% of their initial energy content, respectively, for the maximum torrefaction temperature of 300 °C (Figure 6). The 10% difference in EY resulted from differences in the EDr (Figure 5). For SS, the value of EDr decreased, whereas for D, EDr increased with the increase of temperature. Differences in EDr were likely a result of differences in OM and the composition and thermal reactivity of SS and D. However, the MY of SS torrefaction was comparable to other studies (Table 3). Torrefaction is feasible for CSF production for additional types of abundant waste feedstock (refuse-derived fuel, sawdust, pruned biomass, walnut shells, spent mushroom compost, and elephant dung) [34,38–42].

Table 3. Summarized results of the torrefaction process technological parameters for different waste materials (process time = 1 h).

Material	Temperature, °C	MY, %	EDr	EY, %	OM, %	Ash, %	CP, %	HHV, MJ·kg ⁻¹	Reference
Sewage sludge	Raw	-	-	-	56.2	43.1	-	13.5	[38]
	200	90	0.96	86	56.4 _{vm}	43.6	-	12.9	
	220	91	0.98	89	56.2 _{vm}	43.8	-	13.2	
	240	89	0.99	88	55.9 _{vm}	44.1	-	13.4	
	260	88	0.48	42	36.3 _{vm}	63.7	-	6.5	
	280	87	0.30	26	27.7 _{vm}	72.3	-	4.1	
	300	80	0.29	23	26.6 _{vm}	73.4	-	3.9	
Elephant dung	Raw	-	-	-	48.9	50.8	49.2	11.4	[34]
	200	96	1.14	109	57.4	42.5	57.5	13.0	
	220	90	1.12	102	60.2	39.8	60.2	12.8	
	240	89	0.83	74	49.8	50.1	49.9	9.5	
	260	90	0.91	82	44.8	55.1	44.9	10.3	
	280	63	0.81	52	28.3	71.5	28.5	7.5	
	300	73	0.86	63	28.7	71.3	28.7	6.5	
	Raw	-	-	-	71.6 _{vm}	28.4	-	13.8	[40]

Spent Mushroom Compost	200	97	1.07	103	69.7 ^{vm}	30.3	-	14.4	
	220	99	1.18	116	76.7 ^{vm}	23.3	-	15.9	
	240	96	1.10	105	71.5 ^{vm}	28.5	-	14.8	
	260	95	1.16	110	69.8 ^{vm}	30.2	-	15.5	
	280	93	1.33	123	68.2 ^{vm}	31.8	-	17.8	
	300	90	1.06	95	57.4 ^{vm}	42.6	-	14.3	
Pruning Oxytree biomass	Raw	-	-	-	90.2	8.1	91.9	18.3	[41]
	200	92	1.05	96	89.3	8.7	91.3	19.2	
	220	88	1.06	93	88.3	9.7	90.3	19.4	
	240	78	1.11	86	86.6	11.2	88.8	20.4	
	260	64	1.16	74	85.0	12.5	87.5	21.1	
	280	57	1.18	67	83.2	13.9	86.1	21.6	
Walnut Shells	300	55	1.20	66	83.3	13.6	86.4	22.0	[42]
	Raw	-	-	-	81.4 ^{vm}	0.6	-	19.6	
	200	87	1.05	91	78.4 ^{vm}	0.7	-	20.6	
	220	84	1.06	89	77.8 ^{vm}	0.9	-	20.7	
	240	70	1.08	75	75.4 ^{vm}	1.2	-	21.1	
	260	64	1.13	72	70.2 ^{vm}	1.5	-	22.1	
Refuse-Derived Fuel (RDF)	280	39	1.18	46	60.2 ^{vm}	2.1	-	23.1	[39]
	300	43	1.24	54	44.7 ^{vm}	2.2	-	24.3	
	Raw	-	-	-	76.0 ^{vm}	14.3	-	26.9	
	200	85	0.94	80	74.7 ^{vm}	14.1	-	28.2	
	220	73	1.07	78	72.9 ^{vm}	16.4	-	31.4	
	240	61	0.99	60	63.5 ^{vm}	21.6	-	29.9	
Sawdust	260	55	1.04	57	56.9 ^{vm}	23.9	-	31.5	[39]
	280	58	1.03	60	60.4 ^{vm}	23.1	-	31.5	
	300	62	1.13	70	61.9 ^{vm}	23.2	-	34.1	
	Raw	-	-	-	77.6 ^{vm}	0.5	-	19.6	
	200	94	0.99	93	76.9 ^{vm}	0.6	-	20.0	
	220	75	1.12	84	65.3 ^{vm}	0.9	-	21.2	

*vm—given as the volatile matter (%).

Pulka et al. [38] torrefied a SS, originating from different wastewater treatment plants, by means of a tubular furnace at temperatures 200–300 °C for 1 h with a resulting MY of 90–80%. The MY of the torrefaction process of D can be compared to lignocellulose materials such as Oxytree pruning biomass or sawdust (MY 92–55% and 94–33%, respectively) (Table 3). The lower MY of D and lignocellulose materials resulted from much lower ash content in raw materials. There were over 30% of ash in the biomass waste (Table 3), which resulted in a decrease of OM content due to its decomposition during torrefaction (Table 3). The decreasing trend of *EDr* with temperature and time for SS (Figure 5) was also confirmed by Pulka et al. [38], where *EDr* was 0.96–0.29 ($T = 200\text{--}300\text{ °C}$, $t = 1\text{ h}$). Compared to the results in this study, *EDr* was ~1.0–0.83 for the same conditions (Figure 5). D-derived CSF showed an uptrend for *EDr* for 20 and 40 min, while for 60 min, *EDr* (1.05) was stable regardless of the process temperature (Figure 5). The uptrend of *EDr* resulted from the torrefied material energy densification. A similar uptrend was also visible in other materials such as Oxytree pruned biomass, reuse-derived fuel (RDF), and sawdust (Table 3).

The properties of the tested SS were OM = 61.9%, ash = 36.3%, CP = 63.7%, and HHV = 14.6 MJ·kg⁻¹. Similar values for SS-derived CSF were reported by Pulka et al. [38], where OM, ash, and HHV were 56.2%, 43.1%, and 13.5 MJ·kg⁻¹, respectively. For the tested D, proximate analyses showed OM, ash, CP, and HHV of 86.6%, 12.4%, 87.6%, and 18.1 MJ·kg⁻¹, respectively. The main outcome of the analysis was that SS had a higher ash content and, therefore, a lower HHV than D. In comparison to elephant dung (the product of methane fermentation in the elephant stomach) [34], the tested D from biogas plant had over five times less ash content and was comparable HHV (Table 3). It follows that the initial fermentation of substrates has a crucial influence on final product properties. In terms of energy content, SS and D were incomparable with typical energy biomass substrates, e.g.,

Miscanthus x Giganteus, *Rosa multiflora* (energetic rose), and *Salix viminalis* (willow) that have an *HHV* of 17.68, 17.54, and 17.5 MJ·kg⁻¹, respectively [43].

This study showed that *OM* (Figure 7) and *CP* (Figure 9) decreased with the increase of process temperature and time, whereas the ash content increased ($p < 0.05$) (Figure 8) (Table A8–A13) for both SS and D. This effect was expected during biomass torrefaction and confirmed by other works. The organic compounds of biomass are degraded under high temperatures and are removed in the form of gas, whereas inorganic materials remain in biomass [36,38].

Ash acts as ballast; its higher concentration results in a decrease of energy fuel quality. In the tested SS, an initial high ash concentration (36.3%) contributed to a high ash concentration of ~40–50% in CSF (Figure 8). As a result of the devolatilization of *OM* and increased ash content, the *HHV* of SS-derived CSFs started to decrease with an increase of temperature and time (Figure 10). The *HHV* decreased from ~14 to ~13 MJ·kg⁻¹ (200–300 °C). Similar findings were obtained for elephant dung, where ash content increased by ~50–71% and *HHV* decreased from 11.4 to 6.5 MJ·kg⁻¹ (200–300 °C, 1 h) (Table 3). The reduction of energy content in solid residue after torrefaction was also reported by Sygula et al. [40], where spent mushroom compost was torrefied. The calorific value of the torrefied biomass increased with process temperature up to 280 °C (13.8–17.8 MJ·kg⁻¹), whereas at 300 °C, *HHV* decreased to 14.3 MJ·kg⁻¹.

This research showed that SS torrefaction at the lowest temperature of 200 °C was sufficient due to the lack of significant return on the *HHV* increase (Figure 10), ash content increase (Figure 8), and energy consumption for the process (Table 2). On the other hand, the torrefied D showed the opposite trend, as *HHV* increased with process temperature and time (Figure 10), i.e., the CSF produced at 300 °C and 30 min (the curve fitted value from the measured time periods) had the highest *HHV* (20 MJ·kg⁻¹). This value was comparable to torrefied sawdust at 200 °C (19.6 MJ·kg⁻¹) [39] or the torrefied pruned biomass of the Oxytree at 240 °C (20.4 MJ·kg⁻¹) [41].

The energetic properties of SS and D-derived CSF were not as high as those associated with other alternative biowaste material used to torrefaction. For example, torrefied spent coffee grounds had an *HHV* of 21–22 MJ·kg⁻¹ with an ash content of 1.4% [44], and the *HHV* for the de-oiled seed from biodiesel production was ~23 MJ·kg⁻¹ with ash content of ~9.4% [45].

4.2. Thermogravimetric Analysis of Raw Materials and Kinetic Parameters of Torrefaction

The reported TGA analyses of SS and D showed that both materials have similar activation energies of 46.7 and 52.2 kJ·mol⁻¹, yet different pre-exponential factors of 0.75 and 1.95 s⁻¹, respectively (Table 4). Table 4 summarizes the kinetic parameters of materials for which these parameters were determined by the same method as in the study. The higher *k* values were associated with higher decomposition rates and higher mass losses during torrefaction. This was confirmed by MY, as MY for D was lower than for SS at the same process temperature (Figure 4). The tested materials were more thermally degradable than elephant dung ($k = 1.16 \times 10^{-6} \sim 2.73 \times 10^{-5} \text{ s}^{-1}$) and spent mushroom compost ($k = 1.70 \times 10^{-5} \sim 4.60 \times 10^{-5} \text{ s}^{-1}$), and they were less degradable from lignocellulose materials such pruned Oxytree biomass ($k = 1.43 \times 10^{-5} \sim 7.25 \times 10^{-5} \text{ s}^{-1}$) (Table 4). This was likely due to the *OM* composition. SS and D have less lignin than woody materials. Lignin is harder to decompose than other biomass constituents such as hemicellulose or cellulose.

Table 4. Summary of the torrefaction kinetic parameters for different materials.

Material	Mass, g	Experimental <i>k</i> (200–300 °C), s ⁻¹	E _a , J·mol ⁻¹	A, s ⁻¹	OM, %	Ash, %	Reference
Sewage sludge	2.25	4.73×10 ⁻⁶ - 3.83×10 ⁻⁵	46.70	7.48×10 ⁻¹	61.9	36.3	-
Digestate	2.25	4.91×10 ⁻⁶ - 4.60×10 ⁻⁵	52.23	1.94×10 ⁰	86.6	12.4	-
Sewage sludge	2.25	4.02×10 ⁻⁵ - 6.71×10 ⁻⁵	12.02*	6.97×10 ⁻⁴ *	59.7	40.3	[38]
Elephant dung	2.25	1.16×10 ⁻⁶ - 2.73×10 ⁻⁵	17.70*	9.60×10 ⁻⁴ *	48.9	50.8	[34]
Spent mushroom compost	2.25	1.70×10 ⁻⁵ - 4.60×10 ⁻⁵	21.92*	3.90×10 ⁻³ *	71.6	28.4	[40]
Pruning Oxytree biomass	3.00	1.43×10 ⁻⁵ - 7.25×10 ⁻⁵ *	36.44*	1.53×10 ⁻¹ *	90.2	8.1	[41]
RDF	-	2.11×10 ⁻³ - 1.75×10 ⁻³ *	3.67*	3.50×10 ⁻⁵ *	85.8	13.3	[39]

*recalculated in accordance with Section 2.4. TGA of raw material based on means k value available in articles: [34,38–41].

The chemical SS composition differed depending on the origin. Hattori and Mukai [46] tested six SS materials with OM ranging from 32.3 to 94.1%, and the hemicelluloses, celluloses, and lignin content ranged from 5.1% to 9.8%, 0.2% to 5%, and 9.9% to 29.1%, respectively [46]. The tested D was mainly made from corn (30%), beet pulp (30%), and organic municipal waste (34%), so each constituent of D was a non-lignin material. For example, corn stover is mainly composed of cellulose (~35%), hemicellulose (~20%), and lignin (~12%) [47], and sugar beet pulp is primarily composed of hemicellulose (~23%), cellulose (~22%) and lignin (~2%) [48]. For comparison, wood is typically composed of ~25% hemicelluloses, 45% cellulose, and 25% lignin [49]. Ash content is almost always very low at <5% [50], i.e., over 95% of the mass is organic, and in result, the total amount of lignin was higher than in SS or D where ash decreased the amount of OM.

4.3. Differential Scanning Calorimetry Analysis

For both tested materials, a DSC analysis began with the endothermic reaction peaks at 102 (or 155) and 85 °C for SS and D, respectively (Figures 15 and 16). Because SS and D were dried before DSC analysis and reactions start at lower temperatures than drying temperature (105 °C), water evaporation could be excluded as a reason for this phenomenon. On the other hand, biomass samples may have absorbed some moisture from the air before the test. In the study of Bryś et al. [51], endothermic peaks were observed in the temperature range of 80–120 °C for dry and wet woody biomass (beech, willow, alder, and spruce). These peaks were assigned to moisture evaporation. For all wet woody biomass, a large endothermic peak derived from the water was observed, while in the samples after drying, the peak was very small [51].

Chemical composition was not tested during this study; thus, the origin of particular transformations remains unclear. Peaks at 102, 155, and 85 °C were unlikely to belong to the degradation of proteins, fats, or sugars. Protein peaks took place at ~60–100 °C [52]. Fat melting and crystallization peaks were found at lower temperatures than ~40–45 °C [53,54]. In contrast, sugar transitions peaks tend to have sharper shapes than those found in this study and take place at different temperatures, e.g., fructose, glucose, and sucrose melt at 135–156, 159–180, and 194–203 °C, respectively [55].

In general, the charring process is exothermic, whereas volatilization is endothermic [56]. In our study, the results of the DSC analysis did not have an apparent link to the results of the TGA analysis. The occurrence of endothermic reactions did not make any apparent mass changes in the DTG plot (Figure 14). The endothermic reactions ended at ~170 °C, whereas a mass loss in the DTG plot started >200 °C. This might have been a result of insufficient precision in the use of the laboratory balance. The tested D had one exothermic transformation at 327 °C (Figure 16). This transformation may have been a result of lignin charring. A study by Yang et al. [57] revealed that separate DSC analyses of hemicellulose and lignin showed exothermic peaks at 275 and 365 °C, respectively, whereas the thermal degradation of cellulose was endothermic.

The calculated energy needed to heat up a 1 g of the dry mass of the tested materials from 20 to 300 °C in inert conditions was 643 and 492 J·g⁻¹ for SS and D, respectively. On the other hand, the energy needed to produce 1 g of CSF in the same conditions (60 min) was, respectively, 882 and 1130 J·g⁻¹. This was likely a result of mass losses during torrefaction, i.e., more than 1 g of raw material must be processed to produce 1 g of CSF.

Table 2 shows that the energy balance of dry SS and D torrefaction was energetically self-efficient due to the energy contained in torrgas. The heat of torrgas and $HHV_{torrgas}$ was greater than the energy needed to heat SS and D to the setpoint temperature. Consequently, torrgas can be used as a source of energy for a torrefaction process. Of course, these are only theoretical calculations based on small samples of SS and D that were torrefied in ideal conditions. Scaling up with more complex calculations—that should cover, e.g., heat losses during CSF cooling, the air temperature used to

torrgas combustion, equipment efficiency—are still needed. Water evaporation ($\sim 2\,257\text{ J}\cdot\text{g}^{-1}$ at $100\text{ }^{\circ}\text{C}$ and 1 atm) [58] from raw waste should be also included.

In terms of CSF energy content, the calculations showed that the best variant for SS torrefaction was $200\text{ }^{\circ}\text{C}$ and 60 min , where the produced CSF had $14\,692\text{ J}\cdot\text{g}^{-1}$, whereas, for D, it was $300\text{ }^{\circ}\text{C}$ and 40 min , which produced CSF with $20\,082\text{ J}\cdot\text{g}^{-1}$. The production of these CSFs consumed $15,368$ and $45,918\text{ J}\cdot\text{g}^{-1}$ of energy contained in raw SS and D, respectively. The differences between output and input energy increased by energy added to heat a raw material comprised energy that was converted to torrgas. For the best variants of CSF production, the values of energy contained in torrgas (heat and HHV_{torrgas}) were 1150 and $27\,085\text{ J}\cdot\text{g}^{-1}$ for SS and D, respectively.

The best variants of SS and D CSF had HHV values of 14.8 and $20\text{ MJ}\cdot\text{kg}^{-1}$, respectively. Based on these values, SS and D can be classified in accordance with EN 15359:2012 standard to third and fourth classes, for which LHV has to be ≥ 15 and $\geq 10\text{ MJ}\cdot\text{kg}^{-1}$, respectively. Thus, it is possible that D-derived CSF would be classified as second class ($\geq 20\text{ MJ}\cdot\text{kg}^{-1}$); nevertheless, moisture absorbed from the atmosphere during CSF storage can make torrefaction difficult. The content of chlorine and mercury was not measured in this study.

5. Conclusions

The following conclusions arise from this research:

- The torrefaction of dry sewage sludge and digestate is energetically self-sufficient.
- Torrefaction improved the higher heating value of the digestate, but it did not improve the HHV of sewage sludge. The torrefied digestate had the highest $HHV = 20\text{ MJ}\cdot\text{kg}^{-1}$ under $300\text{ }^{\circ}\text{C}$ and 30 min (the curve fitted from the measured time periods) compared to $HHV = 18\text{ MJ}\cdot\text{kg}^{-1}$ for the unprocessed digestate. The torrefied sewage sludge had the highest $HHV = 14.8\text{ MJ}\cdot\text{kg}^{-1}$ under $200\text{ }^{\circ}\text{C}$ and 20 min , as compared to $HHV 14.6\text{ MJ}\cdot\text{kg}^{-1}$ for raw sewage sludge.
- An unwanted result of torrefaction is an increase in ash content in CSF. A higher ash content results in higher waste production during combustion on the incineration plant. Ash content in the torrefied digestate with the highest HHV was 22% , whereas sewage sludge was 40% ash.
- The kinetics parameters showed that both materials had similar thermal degradability.
- To heat a dried sewage sludge and digestate from 20 to $300\text{ }^{\circ}\text{C}$, 643 and $492\text{ J}\cdot\text{g}^{-1}$ are needed, respectively.
- Approximately 15.4 and $45.9\text{ MJ}\cdot\text{kg}^{-1}$ of energy contained in the dry sewage sludge and digestate are needed to produce CSF with the greatest HHV , respectively.

This research shows that there is a potential in using D as a substrate for torrefaction and its valorization as an improved fuel source, whereas the potential in using SS for fuel and is questionable due to a lack of HHV increase. The energetic potential of CSF can be enhanced by increasing the density of the material (pelletization), but this process requires additional energy [59]. Due to CSF's low energy value, it seems that it would be more profitable to find another application for this material, e.g., agriculture, because SS-derived CSF has a reduced heavy metal mobility for the reclamation of contaminated sites [60] or as a soil fertilizer [61].

The next step should be to identify the technological parameters for the torrefaction of D on a technical scale and to check the possibilities of further energy densification (e.g., by pelletization). This is important for the investment analysis and technology design of the process on the industrial scale.

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Appendix A

Appendix A contains a statistical evaluation of empirical models presented in the article. Tables A1–A7 present the evaluations of the intercept and coefficients values presented for particular models. In these tables, standardized B coefficients are presented.

Tables A8–A15 show statistical evaluations of statistically significant differences for particular temperatures and residence times for particular observations.

Table A1. Statistical evaluation of model coefficients for the MY of CSF from sewage sludge and digestate.

Material	Intercept/Coefficient	Value of Intercept/Coefficient	Standard error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	2.50×10^{-1}	6.67×10^{-1}	0.00	-1.22×10^0	1.72×10^0	–
	a_2	5.64×10^{-3}	4.40×10^{-3}	0.00	-4.05×10^{-3}	1.53×10^{-2}	2.76
	a_3	-1.08×10^{-5}	0.00×10^0	0.00	-1.08×10^{-5}	-1.08×10^{-5}	–2.65
	a_4	2.08×10^{-2}	1.89×10^{-2}	0.00	-2.08×10^{-2}	6.25×10^{-2}	4.88
	a_5	-1.12×10^{-4}	1.23×10^{-4}	0.00	-3.82×10^{-4}	1.57×10^{-4}	–2.12
	a_6	-1.01×10^{-4}	7.48×10^{-5}	0.00	-2.65×10^{-4}	6.40×10^{-5}	–6.27
	a_7	2.26×10^{-9}	0.00×10^0	0.00	2.26×10^{-9}	2.26×10^{-9}	3.00
Digestate	a_1	-1.28×10^0	2.48×10^0	0.00	-6.74×10^0	4.17×10^0	–
	a_2	2.02×10^{-2}	1.64×10^{-2}	0.00	-1.58×10^{-2}	5.63×10^{-2}	3.55
	a_3	-4.31×10^{-5}	2.72×10^{-5}	0.00	-1.03×10^{-4}	1.67×10^{-5}	–3.79
	a_4	3.57×10^{-2}	7.03×10^{-2}	0.00	-1.19×10^{-1}	1.91×10^{-1}	3.00
	a_5	-1.63×10^{-4}	4.56×10^{-4}	0.00	-1.17×10^{-3}	8.40×10^{-4}	–1.10
	a_6	-1.94×10^{-4}	2.78×10^{-4}	0.00	-8.07×10^{-4}	4.18×10^{-4}	–4.34
	a_7	4.54×10^{-9}	0.00×10^0	0.00	4.54×10^{-9}	4.54×10^{-9}	2.16

MY = $a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the ‘CSF Production Method and Process Analysis’ section.

Table A2. Statistical evaluation of model coefficients for the EDr of CSF from sewage sludge and digestate.

Material	Intercept/Coefficient	Value of Intercept/Coefficient	Standard Error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	2.37×10^{-1}	7.31×10^{-1}	0.00	-1.37×10^0	1.85×10^0	–
	a_2	7.06×10^{-3}	4.83×10^{-3}	0.00	-3.56×10^{-3}	1.77×10^{-2}	4.04
	a_3	-1.47×10^{-5}	0.00×10^0	0.00	-1.47×10^{-5}	-1.47×10^{-5}	–4.20
	a_4	3.68×10^{-3}	2.07×10^{-2}	0.00	-4.20×10^{-2}	4.93×10^{-2}	1.01
	a_5	3.02×10^{-5}	1.34×10^{-4}	0.00	-2.66×10^{-4}	3.26×10^{-4}	0.67
	a_6	-3.68×10^{-5}	8.20×10^{-5}	0.00	-2.17×10^{-4}	1.44×10^{-4}	–2.67
	a_7	3.84×10^{-10}	0.00×10^0	0.00	3.84×10^{-10}	3.84×10^{-10}	0.59
Digestate	a_1	1.58×10^0	6.37×10^{-1}	0.00	1.79×10^{-1}	2.98×10^0	–
	a_2	-4.26×10^{-3}	4.21×10^{-3}	0.00	-1.35×10^{-2}	5.01×10^{-3}	–4.11
	a_3	7.42×10^{-6}	0.00×10^0	0.00	7.42×10^{-6}	7.42×10^{-6}	3.59
	a_4	-2.29×10^{-2}	1.81×10^{-2}	0.00	-6.27×10^{-2}	1.69×10^{-2}	–10.57
	a_5	1.67×10^{-4}	1.17×10^{-4}	0.00	-9.07×10^{-5}	4.25×10^{-4}	6.24

a_6	1.05×10^{-4}	7.16×10^{-5}	0.00	-5.22×10^{-5}	2.63×10^{-4}	12.91
a_7	-3.27×10^{-9}	0.00×10^0	0.00	-3.27×10^{-9}	-3.27×10^{-9}	-8.55

$EDr = a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the 'CSF Production Method and Process Analysis' section.

Table A3. Statistical evaluation of model coefficients for the *EY* of CSF from sewage sludge and digestate.

Material	Intercept/ Coefficient	Value of Intercept/ Coefficient	Standard Error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	-1.94×10^{-1}	1.09×10^0	0.00	-2.59×10^0	2.20×10^0	-
	a_2	1.02×10^{-2}	7.19×10^{-3}	0.00	-5.62×10^{-3}	2.60×10^{-2}	3.10
	a_3	-2.08×10^{-5}	1.19×10^{-5}	0.00	-4.71×10^{-5}	5.43×10^{-6}	-3.18
	a_4	2.06×10^{-2}	3.09×10^{-2}	0.00	-4.74×10^{-2}	8.85×10^{-2}	2.99
	a_5	-7.24×10^{-5}	2.00×10^{-4}	0.00	-5.13×10^{-4}	3.68×10^{-4}	-0.85
	a_6	-1.18×10^{-4}	1.22×10^{-4}	0.00	-3.86×10^{-4}	1.51×10^{-4}	-4.55
	a_7	2.35×10^{-9}	0.00×10^0	0.00	2.35×10^{-9}	2.35×10^{-9}	1.94
Digestate	a_1	-1.08×10^0	2.37×10^0	0.00	-6.30×10^0	4.14×10^0	-
	a_2	1.90×10^{-2}	1.57×10^{-2}	0.00	-1.55×10^{-2}	5.35×10^{-2}	3.48
	a_3	-4.13×10^{-5}	2.60×10^{-5}	0.00	-9.85×10^{-5}	1.60×10^{-5}	-3.79
	a_4	2.28×10^{-2}	6.73×10^{-2}	0.00	-1.25×10^{-1}	1.71×10^{-1}	1.99
	a_5	-5.70×10^{-5}	4.36×10^{-4}	0.00	-1.02×10^{-3}	9.03×10^{-4}	-0.40
	a_6	-1.37×10^{-4}	2.66×10^{-4}	0.00	-7.23×10^{-4}	4.49×10^{-4}	-3.19
	a_7	2.66×10^{-9}	0.00×10^0	0.00	2.66×10^{-9}	2.66×10^{-9}	1.32

$EY = a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the 'CSF Production Method and Process Analysis' section.

Table A4. Statistical evaluation of model coefficients for the *OM* content in CSF from sewage sludge and digestate.

Material.	Intercept/ Coefficient	Value of Intercept/ Coefficient	Standard error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	-2.18×10^{-2}	1.99×10^{-1}	0.00	-4.23×10^{-1}	3.79×10^{-1}	-
	a_2	5.07×10^{-3}	1.32×10^{-3}	0.00	2.42×10^{-3}	7.72×10^{-3}	4.45
	a_3	-1.01×10^{-5}	0.00×10^0	0.00	-1.01×10^{-5}	-1.01×10^{-5}	-4.43
	a_4	9.46×10^{-3}	5.65×10^{-3}	0.00	-1.92×10^{-3}	2.08×10^{-2}	3.97
	a_5	-4.42×10^{-5}	3.66×10^{-5}	0.00	-1.18×10^{-4}	2.95×10^{-5}	-1.50
	a_6	-4.62×10^{-5}	2.24×10^{-5}	0.00	-9.12×10^{-5}	-1.21×10^{-6}	-5.15
	a_7	9.40×10^{-10}	0.00×10^0	0.00	9.40×10^{-10}	9.40×10^{-10}	2.24
Digestate	a_1	5.49×10^{-1}	3.08×10^{-1}	0.00	-7.04×10^{-2}	1.17×10^0	-
	a_2	3.37×10^{-3}	2.03×10^{-3}	0.00	-7.17×10^{-4}	7.46×10^{-3}	2.33
	a_3	-8.17×10^{-6}	0.00×10^0	0.00	-8.17×10^{-6}	-8.17×10^{-6}	-2.83
	a_4	1.93×10^{-3}	8.73×10^{-3}	0.00	-1.56×10^{-2}	1.95×10^{-2}	0.64
	a_5	1.06×10^{-5}	5.66×10^{-5}	0.00	-1.03×10^{-4}	1.24×10^{-4}	0.28
	a_6	-1.57×10^{-5}	3.46×10^{-5}	0.00	-8.52×10^{-5}	5.38×10^{-5}	-1.38
	a_7	1.02×10^{-10}	0.00×10^0	0.00	1.02×10^{-10}	1.02×10^{-10}	0.19

$OM = a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min;

*more information in the 'CSF production method and process analysis' section.

Table A5. Statistical evaluation of model coefficients for the ash content in CSF from sewage sludge and digestate.

Material	Intercept/ Coefficient	Value of Intercept/ Coefficient	Standard error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	9.26×10^{-1}	1.94×10^{-1}	0.00	5.36×10^{-1}	1.32×10^0	–
	a_2	-4.46×10^{-3}	1.28×10^{-3}	0.00	-7.03×10^{-3}	-1.88×10^{-3}	-4.15
	a_3	8.83×10^{-6}	0.00×10^0	0.00	8.83×10^{-6}	8.83×10^{-6}	4.12
	a_4	-8.71×10^{-3}	5.49×10^{-3}	0.00	-1.98×10^{-2}	2.34×10^{-3}	-3.88
	a_5	3.81×10^{-5}	3.56×10^{-5}	0.00	-3.35×10^{-5}	1.10×10^{-4}	1.37
	a_6	4.31×10^{-5}	2.17×10^{-5}	0.00	-6.46×10^{-7}	8.68×10^{-5}	5.10
	a_7	-8.48×10^{-10}	0.00×10^0	0.00	-8.48×10^{-10}	-8.48×10^{-10}	-2.14
Digestate	a_1	-1.73×10^{-2}	3.26×10^{-1}	0.00	-6.74×10^{-1}	6.39×10^{-1}	–
	a_2	-5.53×10^{-4}	2.15×10^{-3}	0.00	-4.89×10^{-3}	3.78×10^{-3}	-0.38
	a_3	4.04×10^{-6}	0.00×10^0	0.00	4.04×10^{-6}	4.04×10^{-6}	1.37
	a_4	7.62×10^{-3}	9.25×10^{-3}	0.00	-1.10×10^{-2}	2.62×10^{-2}	2.47
	a_5	-6.43×10^{-5}	6.00×10^{-5}	0.00	-1.85×10^{-4}	5.63×10^{-5}	-1.69
	a_6	-2.01×10^{-5}	3.66×10^{-5}	0.00	-9.37×10^{-5}	5.36×10^{-5}	-1.73
	a_7	6.43×10^{-10}	0.00×10^0	0.00	6.43×10^{-10}	6.43×10^{-10}	1.18

Ash = $a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the 'CSF Production Method and Process Analysis' section.

Table A6. Statistical evaluation of model coefficients for the CP in CSF from sewage sludge and digestate.

Material	Intercept/ Coefficient	Value of Intercept/ Coefficient	Standard error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	7.40×10^{-2}	1.94×10^{-1}	0.00	-3.15×10^{-1}	4.64×10^{-1}	–
	a_2	4.46×10^{-3}	1.28×10^{-3}	0.00	1.88×10^{-3}	7.03×10^{-3}	4.15
	a_3	-8.83×10^{-6}	0.00×10^0	0.00	-8.83×10^{-6}	-8.83×10^{-6}	-4.12
	a_4	8.71×10^{-3}	5.49×10^{-3}	0.00	-2.34×10^{-3}	1.98×10^{-2}	3.88
	a_5	-3.81×10^{-5}	3.56×10^{-5}	0.00	-1.10×10^{-4}	3.35×10^{-5}	-1.37
	a_6	-4.31×10^{-5}	2.17×10^{-5}	0.00	-8.68×10^{-5}	6.46×10^{-7}	-5.10
	a_7	8.48×10^{-10}	0.00×10^0	0.00	8.48×10^{-10}	8.48×10^{-10}	2.14
Digestate	a_1	1.02×10^0	3.26×10^{-1}	0.00	3.61×10^{-1}	1.67×10^0	–
	a_2	5.53×10^{-4}	2.15×10^{-3}	0.00	-3.78×10^{-3}	4.89×10^{-3}	0.38
	a_3	-4.04×10^{-6}	0.00×10^0	0.00	-4.04×10^{-6}	-4.04×10^{-6}	-1.37
	a_4	-7.62×10^{-3}	9.25×10^{-3}	0.00	-2.62×10^{-2}	1.10×10^{-2}	-2.47
	a_5	6.43×10^{-5}	6.00×10^{-5}	0.00	-5.63×10^{-5}	1.85×10^{-4}	1.69
	a_6	2.01×10^{-5}	3.66×10^{-5}	0.00	-5.36×10^{-5}	9.37×10^{-5}	1.73
	a_7	-6.43×10^{-10}	0.00×10^0	0.00	-6.43×10^{-10}	-6.43×10^{-10}	-1.18

CP = $a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the 'CSF Production Method and Process Analysis' section.

Table A7. Statistical evaluation of model coefficients for the *HHV* of CSF from sewage sludge and digestate.

Material	Intercept/ Coefficient	Value of Intercept/ Coefficient	Standard error	<i>p</i>	Lower Limit of Confidence	Upper Limit of Confidence	Standardized β Coefficient
Sewage sludge	a_1	3.46×10^0	5.95×10^0	0.00	-8.51×10^0	1.54×10^1	–
	a_2	1.03×10^{-1}	3.93×10^{-2}	0.00	2.40×10^{-2}	1.82×10^{-1}	3.94
	a_3	-2.14×10^{-4}	6.52×10^{-5}	0.00	-3.45×10^{-4}	-8.26×10^{-5}	–4.09
	a_4	5.37×10^{-2}	1.69×10^{-1}	0.00	-2.86×10^{-1}	3.93×10^{-1}	0.98
	a_5	4.40×10^{-4}	1.09×10^{-3}	0.00	-1.76×10^{-3}	2.64×10^{-3}	0.65
	a_6	-5.37×10^{-4}	6.68×10^{-4}	0.00	-1.88×10^{-3}	8.06×10^{-4}	–2.61
	a_7	5.60×10^{-9}	0.00×10^0	0.00	5.60×10^{-9}	5.60×10^{-9}	0.58
Digestate	a_1	2.86×10^1	6.95×10^0	0.00	1.46×10^1	4.26×10^1	–
	a_2	-7.70×10^{-2}	4.59×10^{-2}	0.00	-1.69×10^{-1}	1.53×10^{-2}	–3.78
	a_3	1.34×10^{-4}	7.62×10^{-6}	0.00	-1.91×10^{-6}	2.87×10^{-4}	3.30
	a_4	-4.15×10^{-1}	1.97×10^{-1}	0.00	-8.11×10^{-1}	-1.82×10^{-2}	–9.72
	a_5	3.02×10^{-3}	1.28×10^{-3}	0.00	4.56×10^{-4}	5.59×10^{-3}	5.73
	a_6	1.90×10^{-3}	7.80×10^{-4}	0.00	3.36×10^{-4}	3.47×10^{-3}	11.87
	a_7	-5.91×10^{-8}	0.00×10^0	0.00	-5.91×10^{-8}	-5.91×10^{-8}	–7.86

$HHV = a_1 + a_2 T + a_3 T^2 + a_4 t + a_5 t^2 + a_6 T t + a_7 T^2 t^2$, T^* ranged from 200 °C to 300 °C, t^* ranged from 20 min to 60 min; * more information in the ‘CSF Production Method and Process Analysis’ section.

Table A8. Analysis of variance for organic matter content of sewage sludge.

SS, Tukey test for OM, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		0.97	0.00	0.02	0.00	0.00	1.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	0.97		0.00	0.00	0.00	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	60	0.00	0.00		0.29	1.00	0.87	0.00	0.08	0.00	0.06	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
220	20	0.02	0.00	0.29		0.08	0.00	0.11	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.00	0.00	1.00	0.08		1.00	0.00	0.28	0.00	0.01	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.00	0.87	0.00	1.00		0.00	0.97	0.01	0.00	0.00	0.73	0.00	0.00	0.00	0.00	0.00	0.00
240	20	1.00	0.57	0.00	0.11	0.00	0.00		0.00	0.00	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.00	0.00	0.08	0.00	0.28	0.97	0.00		0.46	0.00	0.17	1.00	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.46		0.00	1.00	0.84	0.03	0.00	0.00	0.00	0.00	0.00
260	20	0.09	0.00	0.06	1.00	0.01	0.00	0.44	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.00	0.17	1.00	0.00			0.47	0.13	0.00	0.00	0.00	0.00	0.00
260	60	0.00	0.00	0.02	0.00	0.08	0.73	0.00	1.00	0.84	0.00	0.47		0.00	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.13	0.00		0.00	0.00	0.00	0.00	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.50	0.00
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.39
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.17	

Table A9. Analysis of variance for organic matter content of digestate.

D, Tukey test for OM, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		1.00	1.00	1.00	0.80	0.00	1.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	1.00		1.00	1.00	0.89	0.01	1.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	60	1.00	1.00		1.00	1.00	0.07	0.98	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	20	1.00	1.00	1.00		0.89	0.01	1.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.80	0.89	1.00	0.89		0.42	0.60	0.78	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.01	0.07	0.01	0.42		0.00	1.00	0.66	0.00	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00
240	20	1.00	1.00	0.98	1.00	0.60	0.00		0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.01	0.02	0.23	0.02	0.78	1.00	0.01		0.31	0.00	0.00	0.79	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.00	0.00	0.00	0.00	0.66	0.00	0.31		0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
260	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.93	0.00	0.00	0.00	0.00	0.00
260	60	0.00	0.00	0.00	0.00	0.01	0.98	0.00	0.79	1.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.93	0.00		0.00	0.00	0.00	0.00	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.08	0.67
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.03	0.00
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.03		0.00
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	

Table A10. Analysis of variance for ash content of sewage sludge.

SS, Tukey test for Ash, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		0.98	0.00	0.16	0.00	0.00	1.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	0.98		0.00	0.00	0.00	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	60	0.00	0.00		0.87	0.94	0.15	0.01	0.00	0.00	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	20	0.16	0.00	0.87		0.05	0.00	0.48	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.00	0.00	0.94	0.05		0.98	0.00	0.17	0.02	0.10	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.00	0.15	0.00	0.98		0.00	0.96	0.45	0.00	0.17	0.63	0.00	0.00	0.00	0.00	0.00	0.00
240	20	1.00	0.76	0.01	0.48	0.00	0.00		0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.00	0.00	0.00	0.00	0.17	0.96	0.00		1.00	0.00	0.98	1.00	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.00	0.00	0.00	0.02	0.45	0.00	1.00		0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
260	20	0.09	0.00	0.96	1.00	0.10	0.00	0.31	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.98	1.00	0.00		1.00	0.02	0.00	0.00	0.00	0.00	0.00
260	60	0.00	0.00	0.00	0.00	0.04	0.63	0.00	1.00	1.00	0.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00		0.00	0.00	0.00	0.00	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	1.00	0.03
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.05
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00		0.32
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.05	0.00	0.32	

Table A11. Analysis of variance for ash content of digestate.

D, Tukey test for Ash, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		0.25	0.09	0.17	0.02	0.00	0.17	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	0.25		1.00	1.00	1.00	0.87	1.00	0.99	0.58	0.01	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00
200	60	0.09	1.00		1.00	1.00	0.99	1.00	1.00	0.86	0.02	0.00	0.94	0.00	0.00	0.00	0.00	0.00	0.00
220	20	0.17	1.00	1.00		1.00	0.94	1.00	1.00	0.71	0.01	0.00	0.83	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.02	1.00	1.00	1.00		1.00	1.00	1.00	1.00	0.12	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.87	0.99	0.94	1.00		0.93	1.00	1.00	0.50	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.00
240	20	0.17	1.00	1.00	1.00	1.00	0.93		1.00	0.70	0.01	0.00	0.82	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.01	0.99	1.00	1.00	1.00	1.00	1.00		1.00	0.23	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.58	0.86	0.71	1.00	1.00	0.70	1.00		0.81	0.02	1.00	0.06	0.00	0.00	0.00	0.00	0.00
260	20	0.00	0.01	0.02	0.01	0.12	0.50	0.01	0.23	0.81		0.81	0.69	0.97	0.00	0.00	0.04	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.81		0.01	1.00	0.01	0.00	0.95	0.10	0.00
260	60	0.00	0.71	0.94	0.83	1.00	1.00	0.82	1.00	1.00	0.69	0.01		0.04	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.06	0.97	1.00	0.04		0.00	0.00	0.74	0.03	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00		0.16	0.41	1.00	1.00
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16		0.00	0.01	0.66
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.95	0.00	0.00	0.74	0.41	0.00		0.07
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.03	1.00	0.01	0.95		0.89
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.66	0.07	0.89	

Table A12. Analysis of variance for combustible parts content of sewage sludge.

SS, Tukey test for CP, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		0.98	0.00	0.16	0.00	0.00	1.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	0.98		0.00	0.00	0.00	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	60	0.00	0.00		0.87	0.94	0.15	0.01	0.00	0.00	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	20	0.16	0.00	0.87		0.05	0.00	0.48	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.00	0.00	0.94	0.05		0.98	0.00	0.17	0.02	0.10	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.00	0.15	0.00	0.98		0.00	0.96	0.45	0.00	0.17	0.63	0.00	0.00	0.00	0.00	0.00	0.00
240	20	1.00	0.76	0.01	0.48	0.00	0.00		0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.00	0.00	0.00	0.00	0.17	0.96	0.00		1.00	0.00	0.98	1.00	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.00	0.00	0.00	0.02	0.45	0.00	1.00		0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
260	20	0.09	0.00	0.96	1.00	0.10	0.00	0.31	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.98	1.00	0.00		1.00	0.02	0.00	0.00	0.00	0.00	0.00
260	60	0.00	0.00	0.00	0.00	0.04	0.63	0.00	1.00	1.00	0.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00		0.00	0.00	0.00	0.00	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	1.00	0.03
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.05
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.05	0.00	0.32	

Table A13. Analysis of variance for combustible parts content of digestate.

D, Tukey test for CP, a bold font signifies statistically significant difference ($p < 0.05$)		200	200	200	220	220	220	240	240	240	260	260	260	280	280	280	300	300	300
		20	40	60	20	40	60	20	40	60	20	40	60	20	40	60	20	40	60
200	20		0.25	0.09	0.17	0.02	0.00	0.17	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200	40	0.25		1.00	1.00	1.00	0.87	1.00	0.99	0.58	0.01	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00
200	60	0.09	1.00		1.00	1.00	0.99	1.00	1.00	0.86	0.02	0.00	0.94	0.00	0.00	0.00	0.00	0.00	0.00
220	20	0.17	1.00	1.00		1.00	0.94	1.00	1.00	0.71	0.01	0.00	0.83	0.00	0.00	0.00	0.00	0.00	0.00
220	40	0.02	1.00	1.00	1.00		1.00	1.00	1.00	1.00	0.12	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
220	60	0.00	0.87	0.99	0.94	1.00		0.93	1.00	1.00	0.50	0.00	1.00	0.02	0.00	0.00	0.00	0.00	0.00
240	20	0.17	1.00	1.00	1.00	1.00	0.93		1.00	0.70	0.01	0.00	0.82	0.00	0.00	0.00	0.00	0.00	0.00
240	40	0.01	0.99	1.00	1.00	1.00	1.00	1.00		1.00	0.23	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
240	60	0.00	0.58	0.86	0.71	1.00	1.00	0.70	1.00		0.81	0.02	1.00	0.06	0.00	0.00	0.00	0.00	0.00
260	20	0.00	0.01	0.02	0.01	0.12	0.50	0.01	0.23	0.81		0.81	0.69	0.97	0.00	0.00	0.04	0.00	0.00
260	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.81		0.01	1.00	0.01	0.00	0.95	0.10	0.00
260	60	0.00	0.71	0.94	0.83	1.00	1.00	0.82	1.00	1.00	0.69	0.01		0.04	0.00	0.00	0.00	0.00	0.00
280	20	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.06	0.97	1.00	0.04		0.00	0.00	0.74	0.03	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00		0.16	0.41	1.00	1.00
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16		0.00	0.01	0.66
300	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.95	0.00	0.00	0.00	0.74	0.41	0.00	0.95
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.03	1.00	0.01	0.95		0.89
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.66	0.07	0.89	

Table A14. Analysis of variance for HHV of sewage sludge.

SS, Tukey test for HHV, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		0.46	1.00	0.99	0.88	0.32	1.00	0.01	0.51	0.33	0.02	0.12	0.01	0.00	0.00	0.00	0.00	0.00
200	40	0.46		1.00	1.00	1.00	1.00	0.94	0.90	1.00	1.00	0.98	1.00	0.93	0.00	0.00	0.01	0.00	0.00
200	60	1.00	1.00		1.00	1.00	0.98	1.00	0.18	1.00	0.98	0.34	0.81	0.21	0.00	0.00	0.00	0.00	0.00
220	20	0.99	1.00	1.00		1.00	0.99	1.00	0.21	1.00	0.99	0.39	0.86	0.25	0.00	0.00	0.00	0.00	0.00
220	40	0.88	1.00	1.00	1.00		1.00	1.00	0.50	1.00	1.00	0.74	0.99	0.57	0.00	0.00	0.00	0.00	0.00
220	60	0.32	1.00	0.98	0.99	1.00		0.86	0.97	1.00	1.00	1.00	1.00	0.98	0.00	0.00	0.01	0.00	0.00
240	20	1.00	0.94	1.00	1.00	1.00	0.86		0.07	0.96	0.87	0.15	0.54	0.09	0.00	0.00	0.00	0.00	0.00
240	40	0.01	0.90	0.18	0.21	0.50	0.97	0.07		0.88	0.96	1.00	1.00	1.00	0.00	0.00	0.39	0.00	0.00
240	60	0.51	1.00	1.00	1.00	1.00	1.00	0.96	0.88		1.00	0.98	1.00	0.91	0.00	0.00	0.00	0.00	0.00
260	20	0.33	1.00	0.98	0.99	1.00	1.00	0.87	0.96	1.00		1.00	1.00	0.98	0.00	0.00	0.01	0.00	0.00
260	40	0.02	0.98	0.34	0.39	0.74	1.00	0.15	1.00	0.98	1.00		1.00	1.00	0.00	0.00	0.20	0.00	0.00
260	60	0.12	1.00	0.81	0.86	0.99	1.00	0.54	1.00	1.00	1.00	1.00		1.00	0.00	0.00	0.04	0.00	0.00
280	20	0.01	0.93	0.21	0.25	0.57	0.98	0.09	1.00	0.91	0.98	1.00	1.00		0.00	0.00	0.33	0.00	0.00
280	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.02	0.04	0.97	1.00
280	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02		0.00	0.51	0.24
300	20	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.39	0.00	0.01	0.20	0.04	0.33	0.04	0.00		0.00	0.00
300	40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.51	0.00		1.00
300	60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.24	0.00	1.00	

Table A15. Analysis of variance for HHV of digestate.

D, Tukey test for HHV, a bold font signifies statistically significant difference ($p < 0.05$)		200 20	200 40	200 60	220 20	220 40	220 60	240 20	240 40	240 60	260 20	260 40	260 60	280 20	280 40	280 60	300 20	300 40	300 60
200	20		1.00	0.87	0.99	0.65	0.14	1.00	1.00	0.17	1.00	0.00	0.07	0.00	0.00	1.00	0.00	0.00	0.56
200	40	1.00		0.83	0.97	0.59	0.11	1.00	1.00	0.14	1.00	0.00	0.06	0.00	0.00	1.00	0.00	0.00	0.49
200	60	0.87	0.83		1.00	1.00	0.99	0.47	1.00	1.00	0.89	0.05	0.96	0.00	0.07	1.00	0.22	0.01	1.00
220	20	0.99	0.97	1.00		1.00	0.93	0.77	1.00	0.95	0.99	0.02	0.79	0.00	0.02	1.00	0.09	0.00	1.00
220	40	0.65	0.59	1.00	1.00		1.00	0.25	1.00	1.00	0.67	0.13	1.00	0.00	0.17	1.00	0.43	0.03	1.00
220	60	0.14	0.11	0.99	0.93	1.00		0.03	0.69	1.00	0.15	0.63	1.00	0.03	0.72	0.69	0.95	0.25	1.00
240	20	1.00	1.00	0.47	0.77	0.25	0.03		0.96	0.04	1.00	0.00	0.01	0.00	0.00	0.96	0.00	0.00	0.19
240	40	1.00	1.00	1.00	1.00	1.00	0.69	0.96		0.75	1.00	0.00	0.49	0.00	0.01	1.00	0.03	0.00	0.99
240	60	0.17	0.14	1.00	0.95	1.00	1.00	0.04	0.75		0.18	0.57	1.00	0.03	0.65	0.75	0.92	0.21	1.00
260	20	1.00	1.00	0.89	0.99	0.67	0.15	1.00	1.00	0.18		0.00	0.08	0.00	0.00	1.00	0.00	0.00	0.58
260	40	0.00	0.00	0.05	0.02	0.13	0.63	0.00	0.00	0.57	0.00		0.82	0.98	1.00	0.00	1.00	1.00	0.18
260	60	0.07	0.06	0.96	0.79	1.00	1.00	0.01	0.49	1.00	0.08	0.82		0.07	0.88	0.49	0.99	0.42	1.00
280	20	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.03	0.00	0.98	0.07		0.96	0.00	0.74	1.00	0.00
280	40	0.00	0.00	0.07	0.02	0.17	0.72	0.00	0.01	0.65	0.00	1.00	0.88	0.96		0.01	1.00	1.00	0.23
280	60	1.00	1.00	1.00	1.00	1.00	0.69	0.96	1.00	0.75	1.00	0.00	0.49	0.00	0.01		0.03	0.00	0.99
300	20	0.00	0.00	0.22	0.09	0.43	0.95	0.00	0.03	0.92	0.00	1.00	0.99	0.74	1.00	0.03		1.00	0.52
300	40	0.00	0.00	0.01	0.00	0.03	0.25	0.00	0.00	0.21	0.00	1.00	0.42	1.00	1.00	0.00	1.00		0.04
300	60	0.56	0.49	1.00	1.00	1.00	1.00	0.19	0.99	1.00	0.58	0.18	1.00	0.00	0.23	0.99	0.52	0.04	

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